

INSTRUCTIONS

HOBBS OFFICE O. C. C.

MAY 23 1 09 PM '67

This form is to be filed with the appropriate District Office of the Commission not later than 25 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1980	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2636	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3888	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta 5347	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb 6828	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo 7685	T. Bone Springs	T. Wingate	T.
T. Wolfcamp 8918	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C) 9782	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1980	1980	Red beds				
	2636	656	Red bed, anhy & salt				
	2753	117	Sdy sh & anhy				
	3888	1135	Anhy & salt				
	4614	726	Dolo & anhy				
	5232	618	Lime				
	5347	115	Dolo & anhy				
	7685	2338	Dolo, sd & sh				
	8230	545	Red & green sh				
	8918	688	Sh & dolo				
	9875	957	Lime & sh				
DST 4590-4760, op 2 hrs, rec 300' sli gas cut drlg. fluid, 2880 v. sli gas cut water. FSIP 1733/3 hrs.							
No cores.							