

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-7324
7. Unit Agreement Name
8. Farm or Lease Name State
9. Well No. 4
10. Field and Pool, or Wildcat Middle Lane Permo Penn
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-

2. Name of Operator
The Louisiana Land and Exploration Company

3. Address of Operator
1605 Wilco Building, Midland, Texas 79701

4. Location of Well
UNIT LETTER D, 660 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 24 TOWNSHIP 10-S RANGE 33-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
4195 gr. 4208 KB

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1708.

Ran 295 jts (9861.70') new 5 1/2" 17# (N 80 & J 55) casing. Set @ 9875 (KB). Cemented w/200 sx Incor 50-50 Poz w/6% gel, 15.5# salt/sx & 3/4% CFR-2 & 125 sx Incor 50-50 Poz w/2% gel, 11# salt/sx & 3/4% CFR-2. Ran 200 gal. mud flush ahead of cement. Plug down 6:00 PM CDT 5-8-6'. Maximum pressure 2000#. Released, float held OK. WOC 42 hrs.

Ran temperature survey. T/Cmt 8200'. Maximum instrument depth 9830'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED F. H. Reiter TITLE Geologist DATE May 18, 1967

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: