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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E 1021

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name Lea "HP" State
3. Address of Operator P.O. Box 98; Andrews, Texas 79714	9. Well No. 1
4. Location of Well UNIT LETTER B 660 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 15 TOWNSHIP 11-S RANGE 33-E NMPM.	10. Field and Pool, or Wildcat North Bagley, Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4258 Gr.	12. County Lea


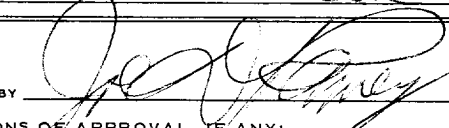
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Rigged up pulling unit 7-18-70. Pull tbg. Perforated 5 1/2" csg 10,000-02, 9952-54, 9938-40, 9880-82 and 9745-47 w/2 JHPF. Perforated 4 1/2" liner 9666-68, 9623-25, 9572-74, 9495-97, 9466-68, 9404-06, 9364-66, 9329-31 and 9236-38 w/2 JHPF. Selectively treated with bridge plug and packer with total of 8,000 gal 28% NE acid on 7-21-70. Swabbed to clean up and ran pumping equipment. Well stabilized pumping at 100 bbls oil and 80 to 85 bbls water per day.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Area Engineer	DATE 7-31-70
APPROVED BY 	TITLE Area Engineer	DATE 7-31-70
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

JUL 1 1970

OIL CONSERVATION, GENL.
HOELS, H. L.