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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-1021
7. Unit Agreement Name --
8. Farm or Lease Name Lea "HP" State
9. Well No. 1
10. Field and Pool, or Wildcat North Bagley Lower Penn
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator Gulf Oil Corporation
3. Address of Operator P.O. Box 98; Andrews, Texas 79714
4. Location of Well UNIT LETTER B 660 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 15 TOWNSHIP 11-S RANGE 33-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4258' Gr.

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input checked="" type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 4-19-70 Ran 225 jts (9729') of 4 1/2" OD, 12.20#, N-80 Hydrill FJ csg & set @ 9735'.
- 4-23-70 Halliburton cemented w/150 sx Cl. H cement. Displaced cement w/146 bbls water.
- 4-24-70 Temp Survey Indicated Cement top @ 7,400'. Drilled out to bottom of 4 1/2" csg @ 9735 & pressure tested to 1500# for 30 min. Held OK.

NOTE: 4 1/2" csg run to repair damaged 5 1/2" casing @ 7401-06'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>E. Hernandez</i></u>	TITLE Area Engineer	DATE 5-20-70
APPROVED BY <u><i>John W. Runyan</i></u>	TITLE Geologist	DATE MAY 22 1970

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAY 21 1970

OIL CONSERVATION COMM.
HOBBS, N. M.