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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

JUN 5 1 19 PM '67

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-1021


1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name -----
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name Lea "HP" State
2. Name of Operator Gulf Oil Corporation		9. Well No. 1
3. Address of Operator P.O. Box 98; Andrews, Texas		10. Field and Pool, or Wildcat North Bagley Lower Penn
4. Location of Well UNIT LETTER B LOCATED 660 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE OF SEC. 15 TWP. 11-S RGE. 33-E NMPM		12. County Lea
15. Date Spudded 4-22-67	16. Date T.D. Reached 5-19-67	17. Date Compl. (Ready to Prod.) 5-23-67
18. Elevations (DF, RKB, RT, GR, etc.) 4258' Gr.		19. Elev. Casinghead 4258'
20. Total Depth 10,200'	21. Plug Back T.D. 10,172'	22. If Multiple Compl., How Many -----
23. Intervals Drilled By -----		Rotary Tools <input checked="" type="checkbox"/> Cable Tools <input type="checkbox"/>
24. Producing Interval(s), of this completion - Top, Bottom, Name 10045 - 10138' Lower Penn		25. Was Directional Survey Made No
26. Type Electric and Other Logs Run Lane Wells Acoustilog; Focused Log; Minifocused Log; & MOP Log		27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8" OD	48	375'	17 1/2"	350 Sx - Circulated	None
8 5/8" OD	24 & 32	3800	11"	500 Sx	None
Top cement behind 8 5/8" OD casing at 2185' as per temp. survey.					
5 1/2" OD	14, 15.50 & 17	10,200'	7 7/8"	800 Sx	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10072-74'	4 - 1/2" holes			10072-98'	500 gal 15% NE acid
10096-98'	4 - 1/2" holes			10124-138'	500 gal 15% NE acid
10124-26	4 - 1/2" holes				
10136-38'	4 - 1/2" holes				

33. PRODUCTION							
Date First Production 5-24-67		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 6-4-67	Hours Tested 24	Choke Size 24/64"	Prod'n. For Test Period -----	Oil - Bbl. 184	Gas - MCF 971	Water - Bbl. 148	Gas - Oil Ratio 5277
Flow Tubing Press. 425 psig	Casing Pressure Packer	Calculated 24-Hour Rate -----	Oil - Bbl. 184	Gas - MCF 971	Water - Bbl. 148	Oil Gravity - API (Corr.) 52.6°	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented						Test Witnessed By Ben Stearns	

35. List of Attachments Well Logs (as listed above) and Inclination Report.		
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED 	TITLE Area Engineer	DATE 6-5-67

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

72' H9 el 1 2 MBL

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1700'</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1810'</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2405'</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2495'</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>2615'</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>2965'</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3767'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>5155'</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>6568'</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>7377'</u>	T. Bone-Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>8530'</u>	T. _____	T. Chinle _____	T. _____
T. Penn. <u>9134'</u>	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) <u>10045'</u>	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surface	1150	1150	Red Bed				
1150	1716	566	Red Bed & Anhydrite				
1716	2867	1151	Anhydrite & Salt				
2867	3204	337	Anhydrite & Gyp				
3204	3800	596	Anhydrite				
3800	7267	3467	Lime				
7267	7955	688	Lime & Shale				
7955	10200	2245	Lime				