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Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By Ben Stearns List of Attachments Il logs (as listed above) and Inclination Report. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. Area Engineer	-	1 -		1	1	1			Oil Gravity - API (Corr.)
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Signed Area Engineer	ll Logs (as	listed abo	ve) and Inc	lingtion Per	nort.				
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DATE D-3-07	SIGNED	A Con	necka	TITLE	Area Enoi	neer			6-5-67

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Jun 5 1 19 6H '67

Southeastern New Mexico

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

	Sounicase	C. 11	New Mexico				
т.	Anhy 1709'	T.	Canyon	T.	Ojo Alamo	_ T.	Penn. "B"
т.	Salt 1810*	T.	Strawn	Τ.	Kirtland-Fruitland	_ T.	Penn. "C"
В.			Atoka				
Т	Yates 2495	T.	Miss	Τ.	Cliff House	_ T.	Leadville
т.	7 Rivers 2615	T.	Devonian	T.	Menefee	_ Т.	Madison
T.	Queen						Elbert
T,	Grayburg						McCracken
T.	San Andres	T.	Simpson	Т.	Gallup	_ Т.	Ignacio Qtzte
т.	Glorieta	T.	McKee	Bas	se Greenhorn	_ T.	Granite
T.	Paddock	T.	Ellenburger	т.	Dakota	_ T.	
T.							
T.							
т.	Drinkard	T.	Delaware Sand	Т.	Entrada	_ T.	
Т.			Bone-Springs				
T.	Wolfcamp	т.		Τ.	Chinle	_ T.	
T.	Penn. 9134	т.		T .	Permian	_ T.	
Т	Cisco (Bough C)	т.		- Т.	Penn. "A"	_ Т.	
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FORMATION RECORD (Attach additional sheets if necessary)

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