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TRANSPORTER	OIL	
	GAS	
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST ~~MODIFIED~~ **MODIFIED** **U.C.C.**
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Gulf Oil Corporation	
Address P.O. Box 98; Andrews, Texas	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE				
Lease Name Lea "HP" State	Well No. 1	Pool Name, Including Formation North Bagley Lower Pennsylvanian R-3462	Kind of Lease State, Federal or Fee State	Lease No. E-1021
Location North Bagley-Pennsylvanian R-3488				
Unit Letter B	660	Feet From The North Line and 1980	Feet From The East	
Line of Section 15	Township 11-S	Range 33-E	NMPM, Lea	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) Warren Petroleum Corp. - Trucks P.O. Box 1725; Midland, Texas			
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) Warren Petroleum Corp. 725 Gulf Bldg.; Midland, Texas			
If well produces oil or liquids, give location of tanks.	Unit B	Sec. 15	Twp. 11-S	Rge. 33-E
	Is gas actually connected? No		When Seen as possible	

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA									
Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.	
Date Spudded 4-22-67	Date Compl. Ready to Prod. 5-23-67		Total Depth 10,200'		P.B.T.D. 10,172'				
Elevations (DF, RKB, RT, GR, etc.) 4258' Gr.	Name of Producing Formation Lower Penn		Top Oil/Gas Pay 10,045'		Tubing Depth 10,035'				
Perforations 10072-74', 10096-98', 10124-26' and 10136-38' (2 JPT)					Depth Casing Shoe 10,200'				
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
17 1/2"	13 3/8" OD		375'		350 Sx - Circulated				
11"	8 5/8" OD		3000'		500 Sx				
7 7/8"	5 1/2" OD		10,200'		800 Sx				
Top cement behind 8 5/8" OD casing at 2185' as per temp. survey.									

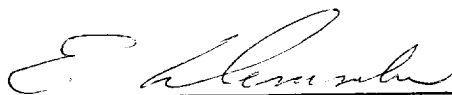
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL				(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks 5-24-67	Date of Test 6-4-67	Producing Method (Flow, pump, gas lift, etc.) Flow					
Length of Test 24 hours	Tubing Pressure 425 psig	Casing Pressure Packer		Choke Size 24/64"			
Actual Prod. During Test 332 M	Oil-Bbls. 184	Water-Bbls. 148		Gas-MCF 971			

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate 50.0 at 60°F.
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



Area Engineer

(Title)

6-5-67

(Date)

OIL CONSERVATION COMMISSION

APPROVED

JUN 2 1967

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BY 
TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.