COUNTY LEA FIELD	Bagley, N.	ST	OWWO ate NM 30-02	5-22086
OPR GULF OIL CORP.			МА	
<u> </u>				
Sec 15, T-11-S, R-33	-E		<u></u>	RD
660' FNL, 1980' FEL	of Sec		•	
Re-Spd 7-18-70		CLASS	OINDE .	14268
Re-Cmp 7-21-70	FORMATION	DATUM	FORMATION	DATUM
SSG & SX - TUBING				
13 3/8" at 375' w/350 sx				
8 5/8" at 3800' w/500 sx				
5 1/2" at 10,200' w/800 sx				
		ļ		
LOGS EL GR RA IND HC A				
	TD 10,200';	PBD 10.	172'	· · · · ·

CONT. PROP DEPTH 10,002' TYPE WO		Distribution limited and publication prohibited by subscribers' agreement. Reproduction rights reserved by Williams & Lee Scouting Service, Inc.
	CONT.	
	DATE	

 $\sim$ 

	F.R.C. 8-20-70; Opr's Elev. 4258' GL
	PD 10,002' WO (Pennsylvanian)
	(Orig. comp 5-24-67 thru Perfs 10,072-138',
	OTD 10,200', OPB 10,172')
8-17-70	TD 10,200'; PBD 10,172'; COMPLETE
	Perf 9236-38', 9329-31', 9365-66', 9404-06',
	9623-25', 9495-97', 9572-74', 9623-25', 9666-68',
	9745-47', 9880-82', 9938-40', 9952-54', 10,000-002'
	w/2 SPF
	Acid (9236-10,002') 8000 gals
	Ppd 100 BO + 80-85 BW in 24 hrs (9236-10,138')
<u> </u>	COMPLETION REPORTED

production and apply types of a

	COUNTY LEA FIELD B	agley, North	<u>1 ST</u>	ATE NM	
$\sim$	OPR GULF OIL CORP.			MA	\P
	<u> </u>				
	Sec. 15, T-11-S, R-33	<b>~</b> E		co-o	RD
	660' FNL, 1980' FEL o	f Sec.		30-025-22	2086
	Spd 4-22-67		CLASS	E	
$\sim$	Cmp 5-24-67	FORMATION	DATUM	FORMATION	DAT
	CSG & SX - TUBING				
	13 3/8" 375' 350			·	
	8 5/8" 3800' 500				<b>_</b>
	5 1/2" 10200' 800			·	
	LOGS EL GR RA IND HC A				
		TD 10200',	PBD 1017	21	

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CONT.	Moran	Drlg.	Co.	PR	OP DEPTH	10,300'	TYPE RT
DATE							

	F.R. 4-20-67 PD 10,300' - L/Penn.
4-24-67 5-1-67 5-5-67	Contr Moran Drlg. 1150' RB Drlg. 5010' 1m. Drlg. 7015 1m.
 5-15-67 5-22-67 5-29-67	Drlg. 9405' 1m. TD 10200', PBD 10172, WOC. TD 10200', PBD 10172', tstg. Perf 10072-074', 10096-098', 10124-138',
	W/2 SPF Acid (10124-138') 500 gals. Flwd 91 BO + 49 BW in 13 hrs thru 16/64" chk., TP 1100# (10124-138')

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1	
LEA GULF OIL	Bagley, North NM Sec. 15-11S-33E CORP., #1 Lea "HE" State Page #2
5-29-67	Cont. Acid (10072-098') 500 gals. Flwd 66 BO + 94 BW in 14 hrs on 1/4" chk. (10072-098') Flwd 36 BO + 30 BW in 14 hrs on 12/64" chk., TP 1400# (10072-138')
6-5-67	TD 10200', PED 10172', COMPLETE. LOF TOPS: Anhy 1700', B/Salt 2405', Yates 2495', Seven Rivers 2615', Queen 2965', SA 3767', Glorieta 5155', Tubb 6568', Abo 7377', Wolfcamp 8530', Bough "C" 10045'.

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

- 20

Form C-102 Supersedes C-128 Effective 1-1-65

-	HOBBS OFFICE C.	<b>G. G.</b>
11 distances must be	from the outer boundaries.	of the Contine

		All distances must be	from the out	er boundaries	of the Section.	<u></u>	
Operator Gulf Oil Go	poration		Jun ZA.	Hars H	1:57		Well No.
Unit Letter Section Township Range County           B         15         118         338         Less							
Actual Footage Loca	ation of Well:	· · ·	 Do C				
Ground Level Elev:	feet from the NO	inte une	198 Pool	<u> </u>	eet from the	Jast	line Dedicated Acreage;
4258' Gr.	Bough "C		Nort	h Bagley	Lower Pe		Acres
1 Outline the	<u> </u>					marke on the	
<ol> <li>Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.</li> <li>If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). One lease only.</li> <li>If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoli-</li> </ol>							
The test of te		nitization, force-pool nswer is "yes," type (	- ·	dation	<b>***</b> *		
this form if No allowab	necessary.) le will be assign	ed to the well until al	l interest	s have been	consolidat	ed (by comm	ed. (Use reverse side of unitization, unitization, pproved by the Commis-
	1			<b>F</b>	T		CERTIFICATION
		0	1			tained herei	tify that the information con- in is true and complete to the knowledge and belief.
					4	Petition Petrole Company Gulf Oi Date 6-19	I Corporation
Sthuitten : Joeghein s V. West, I	for increased and Surveyor.		L 10, 1		lell hn	shown on th notes of ac under my su is true and knowledge a Date Surveyed	ofessional Engineer
0 330 660 19		0. 2310 2640 200	0 1500	1	500. 0	Certificate No.	