

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator MGF Oil Corporation		8. Farm or Lease Name Nine Ranch Inc. State	
3. Address of Operator Box 360, Midland, Texas 79702 0360		9. Well No. 1	
4. Location of Well UNIT LETTER <u>C</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>2130</u> FEET FROM <u>West</u> <u>22</u> TOWNSHIP <u>10-S</u> RANGE <u>33-E</u> N.M.P.M.		10. Field and Pool, or Wildcat Inbe Permo Penn	
15. Elevation (Show whether DF, RT, GR, etc.) 4201' GL		12. County Lea	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. TIH w/5 1/2" packer and set @5550'. Establish rate into perforations.
2. Set retainer @5550'. Displace hole w/9.5#/gal gelled brine. (25 sx/100 bbls.) Squeeze 350 sx. below retainer and spot 20' of cement on top of retainer.
3. Cut casing @5400' and pull. Spot 15 sx. (100') cement half in csg stub and half out.
4. Spot 30 sx. cement @8 5/8" csg. shoe. (3940') Half in 8 5/8" and half below shoe.
5. Perf. 8 5/8" intermediate @410' w/2 holes. Establish circulation to annulus and pump 65 sx. cement.
6. Set 10' cement plug at surface, weld on cap, and set marker.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Matthew Dranulak TITLE Staff Engineer DATE 4-25-83

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE APR 27 1983

CONDITIONS OF APPROVAL, IF ANY: