		Form C-103
DISTRIBUTION		Supersedes Old C-102 and C-103
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSIO	
FILE		
U.S.G.S.		5a. Indicate Type of Lease
LAND OFFICE		State X Fee.
OPERATOR		5, State Oil & Gas Lease No.
SI (00 NOT USE THIS FORM I USE "AF	UNDRY NOTICES AND REPORTS ON WELLS FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERV PPLICATION FOR PERMIT -'' (FORM C-101) FOR SUCH PROPOSALS.)	OIR.
OIL X GAS WELL WELL	OTHER-	7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
MGF 0il Corporatio 3. Address of Operator	on	Nine Ranch fue state
Box 360. Midland.	Texas 79702	1
4. Location of Well	660' FEET FROM THE North LINE AND 2130'	10. Field and Pool, or Wildcat Middle Lane
		TITLE STATE OF THE
THE LINE,	section 22 township 10-S RANGE 33E	
	15. Elevation (Show whether DF, RT, GR, etc.) 4201' GL	12. County Lea
16.	neck Appropriate Box To Indicate Nature of Notice, Re	
	·	BSEQUENT REPORT OF:
1101102	or invention to:	SSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	A
TI:MPORARILY ABANDON	COMMENCE DRILLING OPNS	ALTERING CASING
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT	F==4
	OTHER	748 [
OTHER		
 Describe Proposed or Complework) SEE RULE 1103. 	eted Operations (Clearly state all pertinent details, and give pertinent dat	es, including estimated date of starting any proposed
,		
MGF intends to temp	porarily abandon the above mentioned well, a	ttached is a schematic of
the present wellbo	or condition	trached is a schematic or
the present wellbo	ore condition.	
18 I hereby certify that the info-	rmation above is true and complete to the best of my knowledge and belief	
10, I hereby certify that the info	and the did complete to the dest of my knowledge and benef	•
Mi-Ht.	N/h / X Down to the second to	C 0F 00
SIGNED / MANNED	Manufaction Engine	eer 6-25-82
	CONTACTORIES DA	
	IGINAL SIGNED BY	With the American
REPROVED BY	JERRY SEXTON TITLE	DATE CHARLES SOUL
	DESIRUCT 1 SUPR.	

Expires 12/25/83

Nine Ranch No. I MGF OIL CORPORATION 660' FNL 2130' FWL 22-IOS-33E

Tubing stuck at 8200'

