

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

JUL 12 1 09 PM '67

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WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in **QUINTUPLICATE** If State Land submit 6 Copies

Major & Giebel Oils

Hine Ranch, Inc. State

AREA 640 ACRES
LOCATE WELL CORRECTLY

(Company or Operator) (Lease)
Well No. 1 in NE $\frac{1}{4}$ of NW $\frac{1}{4}$ of Sec. 22, T. 10S, R. 33E, NMPM.
Middle Lane Pool, Lea County.
Well is 660 feet from N line and 2130 feet from W line
of Section 22. If State Land the Oil and Gas Lease No. is K 3983
Drilling Commenced 5/6/67, 19... Drilling was Completed 6/8/67, 19...
Name of Drilling Contractor Forster Drilling Company
Address Odessa, Texas
Elevation above sea level at Top of Tubing Head 4204 The information given is to be kept confidential until
..., 19...

OIL SANDS OR ZONES

No. 1, from 9681 to 9688 No. 4, from 9688 to 9690
No. 2, from 9688 to 9690 No. 5, from 9690 to 9692
No. 3, from 9690 to 9692 No. 6, from 9692 to 9694

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from none to ... feet.
No. 2, from ... to ... feet.
No. 3, from ... to ... feet.
No. 4, from ... to ... feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	SUBS AND PULLED FROM	PERFORATIONS	PURPOSE
12 3/4	34	NEW	360	TEXAS PATENT			Surface
8 5/8	24 2 32	"	3940	"			Water
5 1/2	17	"	9739	"			String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2	12 3/4	360	350	pump & plug		cement circulated
11	8 5/8	3940	400	"	10#	hole full
7 5/8	5 1/2	9739	300	"	10#	"

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 9740 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 7/2/67, 19.

OIL WELL: The production during the first 24 hours was 725 barrels of liquid of which 55.2% was oil; % was emulsion; 44.8% water; and % was sediment. A.P.I. Gravity 44

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1908	T. Devonian	T. Ojo Alamo
T. Salt 1995	T. Silurian	T. Kirtland-Fruitland
B. Salt 2840	T. Montoya	T. Farmington
T. Yates 2506	T. Simpson	T. Pictured Cliffs
T. 7 Rivers 2900	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres 3855	T. Granite	T. Dakota
T. Glorieta 5307	T. WD 8810	T. Morrison
T. Drinkard	T. Rough C 9672	T. Penn
T. Tubbs 6780		
T. Abo 7600		
T. Penn		
T. Miss		

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	250	250	Surface, Sand, & Caliche				
250	350	700	Redbed				
350	2573	1623	Redbed, & Anhy				
2573	3123	550	Anhy & Salt				
3123	3863	740	Anhy & Lime				
3863	7530	3667	Lime				
7530	8064	534	Lime & Shale				
8064	9672	1608	Lime, Shale, & Anhy				
9672	9740	68	Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Major & Giebel Oils Address Box 953, Midland, Texas (Date) 7/11/67

[Signature]