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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

JUL 12 1 09 PM '67

I.

Operator Major & Giebel Oils	
Address Box 953, Midland, Texas	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>
	Dry Gas <input type="checkbox"/>
	Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

~~UNDESIGNATED~~

Lease Name Nine Ranch, Inc. State	Well No. 1	Pool Name, Including Formation Middle Lane Permian	Kind of Lease State
Location Middle Lane-Permian R-3295			
Unit Letter C	Feet From The 660	Line and N	Feet From The 2130
Line of Section 22	Township 10S	Range 33E	County Lea

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Pan American Petroleum Corporation	Address (Give address to which approved copy of this form is to be sent) Box 1725, Midland, Texas					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Warren Pet. Co.	Address (Give address to which approved copy of this form is to be sent) 424 FSB Bldg., Midland					
If well produces oil or liquids, give location of tanks.	Unit C	Sec. 22	Twp. 10S	Rge. 33E	Is gas actually connected? no	When within 30 days

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 5/6/67	Date Compl. Ready to Prod. 7/2/67	Total Depth 9740	P.B.T.D. 9729					
Pool Middle Lane	Name of Producing Formation Bough C	Top Oil/Gas Pay 9581	Tubing Depth 9683					
Perforations (9581 - 3686)	2 3/4					Depth Casing Shoe 9740		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17 1/2	12 3/4	360	350					
11	8 5/8	3940	400					
7 5/8	5 1/2	9739	300					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 7/2/67	Date of Test 7/2/67	Producing Method (Flow, pump, gas lift, etc.) pumping (Kobe)	
Length of Test 24	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls. 382	Water-Bbls. 343	Gas-MCF 429.75

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



Agent

(Title)

7/11/67

(Date)

OIL CONSERVATION COMMISSION

APPROVED

JUL 20 1967

BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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