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HOBBS OFFICE D. C. C.
NEW MEXICO CONSERVATION COMMISSION
JUL 12 1 09 PM '67

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K 3983

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Major & Giebel Oils	8. Farm or Lease Name Nine Ranch, Inc. State
3. Address of Operator Box 953, Midland, Texas	9. Well No. 1
4. Location of Well UNIT LETTER C, 660 FEET FROM THE N LINE AND 2130 FEET FROM THE W LINE, SECTION 22 TOWNSHIP 10S RANGE 33E NMPM.	10. Field and Pool or Wildcat UNDESIGNATED
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well spudded 5/6/67, 12 3/4" 34# casing set @ 360 and cemented with 350 sax. Cement circulated to surface. Tested casing 700# for 30 minutes with no drop. 8 5/8" casing program as follows: 24# J-55 for 2690 to surface and 32# J-55 3940 - 2690; cement 8 5/8" with 400 sax. Cement allowed to set 36 hours before testing 1000# pressure for 30 minutes - no drop. 5 1/2" 17# J & N casing set at 9739' and cemented with 300 sax cement. Cement allowed to set 72 hours before testing with 1000# pressure for 30 minutes with no drop.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eunice Smith TITLE Agent DATE 7/11/67

APPROVED BY [Signature] TITLE [Signature] DATE [Signature]

CONDITIONS OF APPROVAL, IF ANY: