

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-75

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER- PXA		7. Unit Agreement Name
2. Name of Operator Amoco Production Company		8. Farm or Lease Name Pruitt A
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240		9. Well No. 1
4. Location of Well UNIT LETTER 0 760 FEET FROM THE South LINE AND 2080 FEET FROM East LINE, SECTION 17 TOWNSHIP 9-S RANGE 34-E N.M.P.M.		10. Field and Pool, or Wildcat Vada Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4289.6' GL		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING CONS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 9-18-83. Pulled rods and tubing. Ran CIBP and set at 9713'. Displaced hole with mud and spotted 100' of cement on top of CIBP. Ran freepoint and casing showed to be free at 2576'. Cut casing at 2475' and pulled out 74 jts. of 5-1/2" casing. Ran tubing to 7750' and spotted 25 sx of cement. Pulled up to 5350' and spotted 25 sx class C cement. Pulled up to 4080' and spotted 50 sx of cement. Pulled up to 2525' and spotted 35 sx of cement. POH and ran freepoint on 8-5/8" casing. Casing showed to be free at 512'. Cut casing at 417' and POH. Ran tubing to 467' and spotted 120 sx class C cement. WOC. Ran tubing and tagged cement at 280'. Pulled up and spotted a 10 sx cement surface plug. Capped well and erected a PXA marker. Moved out service unit 9-30-83.

O+5-NMOCD,H 1-HOU, R. E. Ogden, Rm 21.150 1-F. J.Nash, HOU Rm 4.206 1-CMH

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Lerring TITLE Administrative Analyst DATE 10-17-83

APPROVED BY David C. [Signature] TITLE OIL & GAS INSPECTOR DATE DEC 5 1983

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
OCT 17 1983
O.C.D.
HOBBS OFFICE