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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
JUN 14 11 46 AM '67

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No. K-5134	

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name WARREN STATE 23	
2. Name of Operator H. C. HOOD		9. Well No. 1	
3. Address of Operator 522 BANK OF THE SOUTHWEST, MIDLAND, TEXAS 79701		10. Field and Pool, or Wildcat MIDDLE LANE PERMO PENN	
4. Location of Well UNIT LETTER B LOCATED 810 FEET FROM THE NORTH LINE AND 1980 FEET FROM EAST 23 10-S 33-E		12. County LEA	
15. Date Spudded 4/21/67	16. Date T.D. Reached 5/21/67	17. Date Compl. (Ready to Prod.) 5/24/67	18. Elevations (DF, RKB, RT, GR, etc.) 4212.7' DF
20. Total Depth 9812'	21. Plug Back T.D. -	22. If Multiple Compl., How Many -	23. Intervals Drilled By Rotary Tools 0 - 9812'
24. Producing Interval(s), of this completion - Top, Bottom, Name 9734 - 9770' Bough "C"			25. Was Directional Survey Made Yes
26. Type Electric and Other Logs Run Acoustic Velocity Log			27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48#	350	17 1/2	350 SX	None
8 5/8	32# & 24#	3984	11	350 SX	"
5 1/2	17	9812	7 7/8	300 SX	"

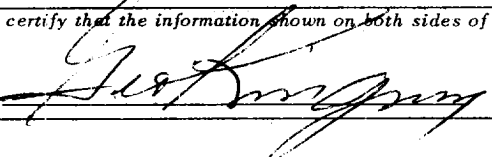
29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2" EUE	9756
						PACKER SET 9450

31. Perforation Record (Interval, size and number) 9741, 9745 & 9748' - 2 shots each		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 9741, 9745, 9748 AMOUNT AND KIND MATERIAL USED 500 gals. Mud Acid	
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33. PRODUCTION							
Date First Production 5/25/67		Production Method (Flowing, gas lift, pumping - Size and type pump) Flow				Well Status (Prod. or Shut-in) Prod.	
Date of Test 5/26/67	Hours Tested 24	Choke Size 20/64	Prod'n. For Test Period 360	Oil - Bbl. 360	Gas - MCF 414,000	Water - Bbl. 2	Gas - Oil Ratio 1150/1
Flow Tubing Press. 330	Casing Pressure Pkr.	Calculated 24-Hour Rate 360	Oil - Bbl. 360	Gas - MCF 414,000	Water - Bbl. 2	Oil Gravity - API (Corr.) 45.2	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented & Flared	Test Witnessed By Geo. W. Kingrea
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35. List of Attachments Acoustic Velocity Log & Form C-123
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED 	TITLE Agent	DATE June 12, 1967

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

1984		Southeastern New Mexico		Northwestern New Mexico	
T. Anhy		T. Canyon	T. Ojo Alamo	T. Penn. "B"	
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"	
T. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"	
T. Yates	2618	T. Miss	T. Cliff House	T. Leadville	
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison	
T. Queen		T. Silurian	T. Point Lookout	T. Elbert	
T. Grayburg	3888	T. Montoya	T. Mancos	T. McCracken	
T. San Andres		T. Simpson	T. Gallup	T. Ignacio Qizte	
T. Glorieta	5330	T. McKee	T. Base Greenhorn	T. Granite	
T. Paddock		T. Ellenburger	T. Dakota	T.	
T. Blinberry		T. Gr. Wash	T. Morrison	T.	
T. Tubb	6806	T. Granite	T. Todillo	T.	
T. Drinkard		T. Delaware Sand	T. Entrada	T.	
T. Abo	7665	T. Bone Springs	T. Wingate	T.	
T. Wolfcamp	8095		T. Chinle	T.	
T. Penn.			T. Permian	T.	
T. Cisco (Bough C)	9735		T. Penn. "A"	T.	

From	To	Thickness in Feet
0	1982	1982
1982	2618	636
2618	3888	1270
3888	5330	1442
5330	6808	1478
6808	7665	857
7665	8195	530
8195	8994	799
8994	9735	741
9735	9770	35
9770	9812	42
Total Depth		
Formation		