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NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR MEDIE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

U.S.G.S.	· · · · · · · · · · · · · · · · · · ·		
	AUTHORIZATION TO	TRANSPORT ON HID NATURA	AL GAS
LAND OFFICE	May May	31 / 51 Mm or	
TRANSPORTER OIL			
GAS			•
PROPATION OFFICE			
Operator			
H. C. HOOD			A Balance and the state of the
Address 522 FIRST N	ATIONAL BANK BLDG., MIDL	AND, TEXAS 79701	
Reason(s) for filing (Check proper	box)	Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion		y Gas	
Change in Ownership		ondensate	
If change of ownership give nam and address of previous owner _			
DESCRIPTION OF WELL AN	ND LEASE Lease No. Well No. Poo	DESIGNATED (Mac)	e Lane Permo Pennsylvan
WARREN STATE 23		ddle Lane Permo Penn 🔍	State, Federal or Fee State
Location $f B$ Unit Letter	810 Feet From The North	Line and 1980 Feet F	rom The East
Line of Section 23	Township 10-S Range	33- B , NMPM,	County
Name of Authorized Transporter of	f Oll Condensate	Address (Give address to which a	pproved copy of this form is to be sent)
Pan American Petrole) Box 1725, Midland, T	exas 79701
Name of Authorized Transporter of	f Casinghead Gas or Dry Gas	Address (Give address to which a	approved copy of this form is to be sent)
Warren Petroleum Con		Box 1589, Tulsa, Oki	
If well produces oil or liquids,	Unit Sec. Twp. Rge		When
give location of tanks.	B 23 10-S 33		Uaknewa
If this production is commingled COMPLETION DATA	d with that from any other lease or po		
Designate Type of Compl	letion - (X) Oil Well Gas We	New Well Workover Deeper	n Plug Back Same Res'v. Diff. Res'v
Date Spudded 4/21/67	Date Compl. Ready to Prod. 5/24/67	Total Depth 9812	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.		Top Oil/Gas Pay	Tubing Depth
4202.1' Gr	Beugh "C"	9734	9756
Perforations 0741 0745	* & 9748 * - 2 shots each		Depth Casing Shoe
3144 6 3143		AND CEMENTING RECORD	
	CASING & TUBING SIZE		SACKS CEMENT
HOLE SIZE	CASING & TOBING SIZE	350'	350
HOLE SIZE	13 3/811		350
17 1/2"	13 3/8" 8 5/8"	3024	
17 1/2" 11"	8 5/8"	3984*	300
17 1/2"		3084' 9812' 9756	300
17 1/2" 11" 7 7/8"	8 5/8" 5 1/2" 2" FUE T FOR ALLOWABLE (Test must	9812* 9756 be after recovery of total volume of loa	
17 1/2" 11" 7 7/8" TEST DATA AND REQUES'	8 5/8" 5 1/2" 2" FUE T FOR ALLOWABLE (Test must able for the	9812* 9756 be after recovery of total volume of load depth or be for full 24 hours)	d oil and must be equal to or exceed top allo
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