

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
LOCAL OFFICE	
FIELD OFFICE	
LAND OFFICE	
TRANSPORTATION	
REGISTRATION OFFICE	
OPERATOR	

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

J. C. Williamson

Anderson

AREA 640 ACRES
LOCATE WELL CORRECTLY

(Company or Operator) (Lease)

Well No. 1, in NW 1/4 of NW 1/4, of Sec. 17, T. 11-S, R. 37-E, NMPAL.

Wildcat Pool, Lea County.

Well is 660 feet from N line and 660 feet from W line

of Section 17. If State Land the Oil and Gas Lease No. is

Drilling Commenced 5/8/1967 Drilling was Completed 7/2/1967

Name of Drilling Contractor Tri-Service Drilling Company

Address 1st National Bank Building, Midland, Texas

Elevation above sea level at Top of Tubing Head none The information given is to be kept confidential until

OIL SANDS OR ZONES

No. 1, from None to No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rise in hole.

No. 1, from None to feet

No. 2, from to feet

No. 3, from to feet

No. 4, from to feet

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF STOCK	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
12 3/4"	32#	new	402	Tex. Pattern	not pulled	none	protect surface w
8 5/8"	32# & 28#	new	4398	" "	1245	none	shut off salt & shale

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	WTD GRAVITY	AMOUNT OF MUD USED
14"	12 3/4"	402	430	circ.	water	none
9 3/4"	8 5/8"	4398	400	pumped	water & oil	none

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

None

Result of Production Stimulation

Depth Cleaned Out

RECORD OF DRILLING AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Acetylene tools were used from 0 feet to 12,705 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing no production, 19.

OIL WELL: The production during the first 24 hours was no production barrels of liquid of which % was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity.

GAS WELL: The production during the first 24 hours was no production M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

T. Anhy. 2190
T. Salt. 2310
T. Salt. 2800
T. Yates. 2990
T. T. Rivers. 3210
T. Queen.
T. Grayburg.
T. San Andres. 4320
T. Glorieta. 5790
T. Drinkard. 6410
T. Tibbs. 7110
T. Abc. 7790
T. Penn. 10,445
T. Miss. 11,940

12,095

T. Devonian.
T. Silurian.
T. Montoya.
T. Simpson.
T. McKee.
T. Ellenburger.
T. Gr. Wash.
T. Granite.
T.
T.
T.
T.
T.

Northwestern New Mexico

T. Ojo Alamo.
T. Kirtland-Fruitland.
T. Farmington.
T. Pictured Cliffs.
T. Menace.
T. Point Lookout.
T. Mancos.
T. Dakota.
T. Morrison.
T. Penn.
T.
T.
T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	400	400	sand & clay				
	400	2190	red shale & sand				
	2190	2310	anhyd. & shale				
	2310	2800	salt, shale & anhyd.				
	2800	2990	anhyd. & shale				
	2990	4320	sand, shale & anhyd.				
	4320	5790	dolomite & anhyd.				
	5790	6410	shale, dol., sand & anhyd.				
	6410	7110	dolomite				
	7110	7330	sand, shale & dolomite				
	7330	7790	dolomite				
	7790	9125	dolomite & lime				
	9125	10,445	shale (red & green) lime				
	10,445	11,330	lime & black shale				
	11,330	11,940	sand, lime & black shale				
	11,940	12,570	lime, chert & black shale				