District I PO Box 1980, Hobbs, NM 88241-1980 District II

NO Drawer DD, Artesia, NM 88211-0719

District III

State of New Mexico
F y, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office

OIL CONSERVATION DIVISION PO Box 2088 SEP

RT

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT Operator name and Address Tipperary Oil and Gas Corporation 800 N. Marienfeld, Suite 100 Midland, Tx 79701 CH / Property name API Number API Number North Bagley Permo Penn O05386 Property Code O05386 O0538	90 Kio Brazos strict IV 1 Box 2088, S					San	ta Fe,	NM 8750	04-2088	2Fh	9 1994	_	П ам	5 C ENDED REP	
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