

AMERICAN OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-134
Supersedes O-134 and O-135
Effective 1-1-65

LAND AREA	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

Operator

Roberts & Hammack, Inc.

Address

756 Mercantile Bldg., Dallas, Texas 75201

Reason(s) for filing (Check proper box) Other (Please explain)

New Well ☐ Change in Transporter oil: Oil ☐ Dry Gas ☐ Change in Operator
Recompletion ☐ Casinghead Gas ☐ Condensate ☐
Change in Ownership ☐

operator
If change of ownership, give name and address of previous owner: Natural Resources, Inc.
P. O. Box 8022, Dallas, Texas 75205

DESIGNATION OF WELL AND LEASE

Lease Name: Collier Well No.: 1 Pool Name, including Formation: North Bagley-Pennsylvania Kind of Lease: State, Federal or Fee Fee Lease No.:
Location

Unit Letter: D ; 660 Feet From The North Line and 810 Feet From The West

Line of Section: 9 Township: 11-S Range: 33-E, NMPM, Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent): Amoco Production Co. P. O. Box 491, Tulsa, Oklahoma 74102

Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent): Warren Petroleum Corporation P. O. Box 1589, Tulsa, Oklahoma 74102

If well produces oil or liquids, give location of tanks: Unit: D Sec: 9 Twp: 11S Rge: 33E is gas actually connected? Yes When: October 1, 1967

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'ty.	Diff. Res'ty.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		

TUBING, Casing, and Cementing Record			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SHOCKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL	
Actual Prod. Test-MCF/D	Length of Test
Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)
Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

ROBERTS & HAMMACK, INC.


(Signature)

President

(Title)

September 14, 1972

(Date)

OIL CONSERVATION COMMISSION

DEC 14 1972

APPROVED

BY

TITLE

Orig. Signed by

Joe D. Ramey

Dist. I, Supv.

This form is to be filed in compliance with RULE 110.

If this is a request for allowable for a newly drilled or completed well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for change of ownership, well name or number, or transporter, or other such change of contents.

Page 1 of 1

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SEP 1 1972

OIL CONSERVATION COMM.
DALLAS, N. M.