SANTA FE	I .	FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURA	AL GAS
TRANSPORTER OIL GAS			
OPERATOR .			
I. PRORATION OFFICE Operator		· · · · · · · · · · · · · · · · · · ·	
Address	Natural Ener	gies, Inc.	
		22, Dallas, Texas	75205
Reason(s) for filing (Check proper box		Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion Change in Ownership	Oil Dry G Casinghead Gas Conde	Change In	Operator
If change of swall har give name and address of previous owner	Sam Boren, 325 Park	Cities Bank Bldg.,	Dallas, Texas 75205
II. DESCRIPTION OF WELL AND	LEASE		
Lease Name	Well No. Pool Name, Including I		
Collier		-Pennsylvania ptote, Fe	
Unit Letter; 660) Feet From The North Li	ine and 810 Feet F	rom The West
Line of Section 9 To	wnship 11-S Range	33-E , NMPM, L	ea County
II. DESIGNATION OF TRANSPOR	or Condensate	Address (Give address to which a	pproved copy of this form is to be sent)
Amoco Production (P. O. Box 591, Tu	lsa, Oklahoma 74102
Name of Authorized Transporter of Car Warren Petroleum (Corporation	P. O. Box 1589, T	pproved copy of this form is to be sent) Ulsa, Oklahoma 74102
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. D 9 11S 33E	Is gas actually connected? Yes	October 1, 1967
If this production is commingled wiv. COMPLETION DATA	th that from any other lease or pool,	give commingling order number:	1
Designate Type of Completion	on - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations		<u>, , , , , , , , , , , , , , , , , , , </u>	Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	;		
V. TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a able for this de	ofter recovery of total volume of load epth or be for full 24 hours)	oil and must be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga	s lift, etc.)
Length of Test	Tubing Pressure	Cosing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
	<u> </u>	<u> </u>	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

NATURAL ENERGIES, INC. President

(Title)

1971 October 12,

(Date)

MAR APPROVED Orig. Signed by Joe D. Ramey Dist. I. Supv. TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIVED

OCT 211971

OIL CONSERVATION COMM.
HOODS, E. Id.