

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico DISTRICT OFFICE O. C. C.

AUG 16 12 00 PM '67

WELL RECORD

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in **QUINTUPLICATE** If State Land submit 6 Copies

San Boren

Collier

AREA 640 ACRES
LOCATE WELL CORRECTLY

(Company or Operator)

(Lease)

Well No. 1, in NE $\frac{1}{4}$ of NW $\frac{1}{4}$, of Sec. 5, T. 11S, R. 33E, NMPM.

North Bagley Lower Penn

Pool,

Lea

County.

Well is 660 feet from North line and 810 feet from West line of Section 9. If State Land the Oil and Gas Lease No. is _____Drilling Commenced 5/7, 19 67. Drilling was Completed 6/26, 19 67.Name of Drilling Contractor Forster Drilling Co., Inc.Address Box 32, Odessa, TexasElevation above sea level at Top of Tubing Head 4302. The information given is to be kept confidential until _____, 19 _____.

OIL SANDS OR ZONES

No. 1, from <u>10168</u> to <u>10226</u>	No. 4, from _____ to _____
No. 2, from <u>10281</u> to <u>10299</u>	No. 5, from _____ to _____
No. 3, from <u>10352</u> to <u>10385</u>	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from <u>none</u> to _____ feet.	_____
No. 2, from _____ to _____ feet.	_____
No. 3, from _____ to _____ feet.	_____
No. 4, from _____ to _____ feet.	_____

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10 3/4	42	new	399	Texas pattern			surface
7 5/8	24 & 26.40	"	3944	Baker			inter
4 1/2	11.60	"	10407	"		10/65 - 10385	oil string

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13 3/4	10 3/4	399	400	pump & plug		cement circulated
9 7/8	7 5/8	3944	450	"	9.5	hole full
6 3/4	4 1/2	10407	600	"	9.7	"

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation _____

Depth Cleaned Out _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 10410 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 8/11/49 67
OIL WELL: The production during the first 24 hours was 528 barrels of liquid of which 52 % was oil; % was emulsion; 48 % water; and % was sediment. A.P.I. Gravity 41
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Rustler	1720		T. Devonian Cisco	9265	T. Ojo Alamo
T. Salt			T. Silurian Canyon	9548	T. Kirtland-Fruitland
B. Salt			T. Monoclimic Middle Penn	9973	T. Farmington
T. Yates	2473		T. Simpson Stream	10130	T. Pictured Cliffs
T. 7 Rivers	2670		T. McKee		T. Menefee
T. Queen			T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash		T. Mancos
T. San Andres	3705		T. Granite		T. Dakota
T. Glorieta	5130		T.		T. Morrison
T. Drinkard			T.		T. Penn
T. Tubbs	6557		T.		
T. Abo	7350		T.		
T. Permian	8500		T.		
T. Missourian	9185		T.		
Bought C					

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	550	550	Redbed				
550	2218	1668	Redbed & Anhy				
2218	3248	1030	Anhy & Salt				
3248	3617	369	Anhy & Gyp				
3617	3736	119	Anhy & Lime				
3736	4000	264	Dol.				
4000	7045	3045	Lime				
7045	7205	160	Lime & Sand				
7205	7343	138	Lime				
7343	8143	800	Lime & Shale				
8143	8484	341	Lime & Dol.				
8484	10410	1926	Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Sam Boren Address Box 953, Midland, Texas
8/15/67
(Date)