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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-4601	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Western Equipment Company		Shell-State
3. Address of Operator		9. Well No.
P.O. Box 1229, Midland, Texas 79701		1
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER D , 555 FEET FROM THE north LINE AND 555 FEET FROM		Inbe (Permo-Penn.)
THE west LINE, SECTION 19 TOWNSHIP 11-S RANGE 34-E NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
4217' K.B.		Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set 11 3/4" casing at 370' w/370 sacks - circulated. Set 8 5/8" casing at 3972' w/700 sacks Incor - top cement behind 8 5/8" at 1500'. Set 5 1/2" at 9890' - cemented w/525 sx Incor - top of cement at 6050'. Completed as Bough "C" well in June, 1967 by perforating 9814-31'. 5 1/2" casing collapsed in July, 1970 at 7750'. Unable to repair collapsed casing. Proposed to plug and abandon 9-8-70.

Plugged and abandoned well 11-10-70 as follows:

Ran tubing to 7650' - pumped 100 sacks cement below 7650' through collapsed casing at 7750'.

25 sacks cement at 5 1/2" stub at 4940'.

25 sacks cement at 8 5/8" shoe at 3972'.

25 sacks cement at 8 5/8" stub at 420'.

25 sacks cement at 11 3/4" shoe at 370'.

10 sacks cement in top of 11 3/4" casing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]* TITLE *[Signature]* DATE 11-17-70
11-11-1977
APPROVED BY *[Signature]* TITLE Geologist DATE _____
CONDITION OF APPROVAL, IF ANY:

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