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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| | |
|---|------------------------------|
| 5a. Indicate Type of Lease | |
| State <input checked="" type="checkbox"/> | Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |
| K-4601 | |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | | |
|---|--|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 7. Unit Agreement Name |
| 2. Name of Operator Western Equipment Company | | 8. Farm or Lease Name Shell-State |
| 3. Address of Operator P.O. Box 1229, Midland, Texas 79701 | | 9. Well No. 1 |
| 4. Location of Well UNIT LETTER D , 555 FEET FROM THE north LINE AND 555 FEET FROM THE west LINE, SECTION 19 TOWNSHIP 11-S RANGE 34-E NMPM. | | 10. Field and Pool, or Wildcat Inbe (Permo-Penn.) |
| 15. Elevation (Show whether DF, RT, GR, etc.) 4217' K.B. | | 12. County Lea |

| | |
|--|--|
| 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data | |
| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | CASING TEST AND CEMENT JOBS <input type="checkbox"/> |
| OTHER <input type="checkbox"/> | OTHER <input type="checkbox"/> |
| PLUG AND ABANDON <input checked="" type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| CHANGE PLANS <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set 11 3/4" casing at 370' with 370 sacks - circulated. Set 8 5/8" casing at 3972' w/700 sacks Incor - top cement behind 8 5/8" at 1500'. Set 5 1/2" at 9890' - cemented with 525 sacks Incor - top of cement at 6050'. Completed as Bough "C" well in June, 1967 by perforating 9814-31'. 5 1/2" casing collapsed in July, 1970 at 7750'. Unable to repair collapsed casing. Propose to P&A as follows:

Run tubing to 7650' - attempt to pump 100 sacks cement below 7650' through collapsed casing at 7750'.
25 sacks cement at 5 1/2" stub estimated at 5000'.
25 sacks cement at 8 5/8" shoe at 3972'.
25 sacks cement at 8 5/8" stub estimated at 1200'.
25 sacks cement at 11 3/4" shoe at 370'.
10 sacks cement in top of 11 3/4" casing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Pres. DATE 9-8-70
APPROVED BY [Signature] TITLE SECRETARY DATE SEP 21 1970
CONDITIONS OF APPROVAL, IF ANY: