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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

JUL 12 11 30 AM '68

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
OG 856

1. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
2. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
State "CA"
9. Well No.
10. Field and Pool, or Wildcat
Inbe Penn

1. Name of Operator
Charles B. Read
3. Address of Operator
P.O. Box 2126, Roswell, New Mexico 88201
4. Location of Well

UNIT LETTER	A	LOCATED	660	FEET FROM THE	North	LINE AND	660	FEET FROM
THE	East	LINE OF SEC.	33	TWP.	10S	RGE.	33E	NMPM

12. County
Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
OWWO 9/28/67	11/18/67	3/23/68	4194 GL	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
9534 KB	9505'		0-TD	Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
9469', 9469.5', 9471', 9471.5', 9472.5', 9473' KB	No

26. Type Electric and Other Logs Run	27. Was Well Cored
Acoustic Velocity (Welex) 8550-9534'	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4"	48#	355'	15"	250	None
8 5/8"	24#, 32#	4070'	11"	500	None
7 7/8"	15 1/2#, 17#	9534'	7 7/8"	500	None

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	DEPTH SET	PACKER SET
					2 3/8"	9453'
						9362' KB

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
w/Super Dyna jet shot one each @ 9469', 9469.5', 9471', 9471.5', 9472.5', 9473'	DEPTH INTERVAL	
	AMOUNT AND KIND MATERIAL USED	
	9469-73'	500 gals 15% acid

33. PRODUCTION							
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
3/21/68	Pumping					Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
3/21/68	24	Open		35	TSTM	850	TSTM
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
0#	0#		35	TSTM	850		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Vented	Gene A. Snow

35. List of Attachments
Acoustic Velocity (Welex)

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED	TITLE	DATE
<i>Charles B. Read</i>	Operator	July 11, 1968

MP

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of irregularly drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

10885 DE 1105 O.C.C.
JUL 12 11 30 AM '68

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1632'</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt <u>1830'</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2553'</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3822'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>5232'</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Elinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>6694'</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>7513'</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>8673'</u>	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) <u>9465'</u>	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	410	410	Surface Sd, Sh				
410	1632	1222	Red Sh, Sd				
1632	1830	198	Anhy, Sh				
1830	2553	723	Salt, Anhy, Sh				
2553	2672	119	Sd, Sh				
2672	3822	1155	Anhy, Salt, Sh				
3822	5232	1410	Dolo, Sh, Anhy				
5232	5311	79	Sd, Sh				
5311	6694	1383	Sd, Anhy, Sh				
6694	6832	138	Sd, Sh				
6832	7513	681	Dolo, Anhy, Sh				
7513	8022	509	Red & Gr Sh				
8022	8673	651	Dolo, Sh				
8673	9534	861	Lm, Sh				