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NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 Supersedes Old C-104 and C-710 REQUEST FOR ALLOWABLE Effective 1-1-65 **AND** AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Charles B. Read Address Box 2125, Roswell, New Maxico Reason(s) for filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Dry Gas Recompletion 011 1. It to Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner ___ Inbe Permo - P R-3402 II. DESCRIPTION OF WELL AND LEASE Lease Name Pool Name Including Formation Lease Nc. State, Federal or Fee بازان شائر 1111 Feet From The North Line and 660 <u>660</u> Feet From The Unit Letter 3**3** 10. Range 33. , NMPM, Line of Section Township County Address (Give address to which approved copy of this form is to be sent) Pan American Petroleum Corp (trucks) P. J. Box 1725, Nidland, Texas
Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas Is gas actually connected? When Rge. Unit Twp. If well produces oil or liquids, give location of tanks. No If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Plug Back | Same Res'v. Diff. Res'v. Oil Well Gas Well New Well Workover Designate Type of Completion - (X) Date Compl. Ready to Prod. Total Depth P.B.T.D. Date Spudded Rework 9/28/67
Elevations (DF, RKB, RT, GR, etc.) 9534 LE 3,23/60 9505 Name of Producing Formation Top Oil/Gas Pay Tubing Depth 1.94 GL Bough 'C" 9465 9404 Depth Casing Shoe Perforations 9505 9469, 9409.5, 9471, <u>9471.5,</u> 9474.5. 9473 KB TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE 15" 11 - 3/4**35**5 250 4070 <mark>8-5/</mark>ნ 560 7-7/8 5-1/2 ئنىدا 9534 500 (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tanks 3/21/68 Tubing Pressure 3/41/68 Pumping Casing Pressure Choke Size Length of Test 24 hrs Open 2**-3/8**° DKr Water-Bbls. Oil-Bbls. Actual Prod. During Test 885 35 850 **GAS WELL** Length of Test Bbls. Condensate/MMCF Gravity of Condensate Actual Prod. Test-MCF/D Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION HF D 8 19. APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. MS TITLE This form is to be filed in compliance with RULE 1104.

VI. CERTIFICATE OF COMPLIANCE

Charle &	Plud _	
Charles D.		
Operator	(Title)	
•	April 1, 1958	
	(Date)	

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.