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NEW MEXICO OIL CONSERVATION COMMISSION

AUG 17 11 43 AM '67

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
OG 856	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Drilling		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Humble Oil & Refining Company		New Mexico CF State
3. Address of Operator		9. Well No.
P. O. Box 1600, Midland, Texas 79701		1
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER A 660 FEET FROM THE N LINE AND 660 FEET FROM		Undesignated
THE E LINE, SECTION 33 TOWNSHIP 10-S RANGE 33-E NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
To be supplied later		Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>		COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 1523' 4-1/2" OD, 11.6#, N-80 casing, 5914' 4-1/2" OD, 11.6#, J-55 casing and 2172' 4-1/2" OD, 9.5#, J-55 casing set at 9621' and cemented with 300 sacks incor neat cement. WOC 36 hours. Tested 4-1/2" casing with 2000 psi for 30 minutes and held OK. Ran temperature survey and found top of cement at 8300'. Began testing Bough C formation.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Agent DATE 8-15-67

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: