

**REQUEST FOR TEMPORARY COMINGLING
PERMIT FOR 30 DAYS**

Form C-105
Revised 1-1-65

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

JUN 21 1 10 PM '67

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
E-6387	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐			
b. TYPE OF COMPLETION		8. Farm or Lease Name	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		Midwest "A" State	
2. Name of Operator		9. Well No.	
DELAWARE-APACHE CORPORATION		1	
3. Address of Operator		10. Field and Pool, or Wildcat	
1720 Wilco Building, Midland, Texas		Inbe Penn	
4. Location of Well		12. County	
UNIT LETTER C LOCATED 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE OF SEC. 23 TWP. 10-S RGE. 33-E NMPM		Lea	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)
5-17-67	6-12-67	6-18-67	G.L. 4303.0'
19. Elev. Casinghead	23. Intervals Drilled By		
	Rotary Tools 0-9792' Cable Tools -0-		
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	
9792'	9763'	No	
24. Producing Interval(s), of this completion - Top, Bottom, Name			25. Was Directional Survey Made
9730-32' and 9738-40' Bough "C"			No
26. Type Electric and Other Logs Run			27. Was Well Cored
Open Hole, PDC and CBL			No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4"	42	365'	15"	375 sk Class "C"	None
8-5/8"	24 & 32	3920'	11"	550 sk Class "C"	None
5-1/2"	17	9792'	7-7/8"	400 sk Class "C"	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	9678'	9678'

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
9730-32' and 9738-40'		DEPTH INTERVAL	
6 jet shots (.35" diameter hole)		AMOUNT AND KIND MATERIAL USED	
		9730-32 9738-40 500 gal MCA acid	

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
6-18-67		Flowing				Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
6-19-67	24	17/64	257	2056	12	800:1	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
440	0	257	2056	12	46.8		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Vent	Lea Pumping Service

35. List of Attachments
Acoustic Velocity Log, Guard Log, Forxo Log, Cement Bond Log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED Roy H. Remy	TITLE District Production Foreman	DATE 6-20-67

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anyh	1960	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Yates	2610	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers		T. Miss	T. Cliff House	T. Leadville
T. Queen		T. Devonian	T. Menefee	T. Madison
T. Grayburg		T. Silurian	T. Point Lookout	T. Elbert
T. San Andres	3870	T. Montoya	T. Mancos	T. McCracken
T. Glorieta	5307	T. Simpson	T. Gallup	T. Ignacio Qizte
T. Paddock		T. McKee	T. Base Greenhorn	T. Granite
T. Blinberry	6797	T. Eilenburger	T. Dakota	T. Morrisson
T. Rubb		T. Gr. Wash	T. Toddlito	T. T.
T. Drinkard	7654	T. Granite	T. Entrada	T. T.
T. Abo	8816	T. Delaware Sand	T. Wingate	T. T.
T. Wolfcamp		T. Bone Springs	T. Chinle	T. T.
T. Penn.		T. T.	T. Permian	T. T.
T. Cisco (Bough C)	9720	T. T.	T. Penn. "A"	T. T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
2305	2305	881	anhydrite & salt				
3186	3765	579	anhydrite				
3765	3990	225	lime & dolomite				
3990	4405	415	lime				
4405	4900	495	dolomite & lime				
4900	5340	440	dolomite & lime				
5340	5972	632	lime & salt				
5972	6445	473	lime & dolomite				
6445	6872	427	lime				
6872	7272	400	lime				
7272	7503	231	lime				
7503	7921	418	shale & lime				
7921	8270	349	lime & shale				
8270	8565	295	lime & shale				
8565	8710	145	lime				
8710	8875	165	lime				
8875	9045	170	lime				
9045	9184	139	lime				
9184	9306	122	lime				
9306	9454	148	lime				
9454	9601	147	lime				
9601	9735	134	lime				
9735	9770	35	lime				