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NEW MEXICO OIL CONSERVATION COMMISSION

HUBBS OFFICE NO. C. C.
MAY 25 11 48 AM '67

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-6387

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Delaware-Apache Corporation	8. Farm or Lease Name Midwest "A" State
3. Address of Operator 1720 Wilco Building, Midland, Texas	9. Well No. 1
4. Location of Well UNIT LETTER C, 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 23 TOWNSHIP 10-S RANGE 33-E NMPM.	10. Field and Pool, or Wildcat UNDESIGNATED
15. Elevation (Show whether DF, RT, GR, etc.) G.L. 4303.0'	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Robinson Bros. Drilling Co. spudded @ 9:30 a.m. on May 17, 1967. Drilled 365' of 15" hole. Ran 373.03' of 11-3/4" OD, 42#/ft, H-40, new casing set @ 365 ft. KB. BJ Service cemented w/200 sacks Class "C" w/4% gel, 2% CaCl plus 175 sacks Class "C" neat w/2% CaCl. Plug down @ 6:00 p.m. on 5-17-67. Circulated approximately 120 sacks out. Tested casing for 30" @ 600 psi and held O.K. Nippled up BOP and prep to drill 11" hole out from under surface.

Drilled 3920' of 11" hole and ran 3910.86' of 8-5/8" 24 & 32#, J-55, 8rd thrd new casing set @ 3920' KB. Dowell cemented w/400 sacks 8% gel plus 150 sacks Class "C" neat. Good returns throughout job and plug down @ 8:30 a.m. on 5-22-67. Tested casing w/1200 psi for 30" and held O.K. Nippled up BOP and prep to drill 7-7/8" hole.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Roy H. Reeves TITLE District Production Clerk DATE May 24, 1967

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: