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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS.

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Charles B. Read
Address
P. O. Box 2126, Roswell, New Mexico 88401
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
Testing allowable: Request a 2000 bbl. allowable pitot shall not be imposed if in open surface
If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name **Apache** Well No. **1** Pool Name Including Formation **Undesignated** Kind of Lease **State** Lease No. **OG 854**
Location
Unit Letter **P** **660** Feet From The **South** Line and **510** Feet From The **East**
Line of Section **3** Township **10N** Range **33E** , NMPM, **Lea** County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
Pan American Petroleum Corp. (tanks) Address (Give address to which approved copy of this form is to be sent)
P. O. Box 1725, Midland, Texas
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐
vented Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks. Unit **P** Sec. **3** Twp. **10N** Rge. **33E** Is gas actually connected? **vented** When

If this production is commingled with that from any other lease or pool, give commingling order number:
IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks **8/1/67** Date of Test **8/7/67** Producing Method (Flow, pump, gas lift, etc.) **Pumping**
Length of Test **24 hrs** Tubing Pressure **0** Casing Pressure **0** Choke Size **0**
Actual Prod. During Test **1054** Oil-Bbls. **54** Water-Bbls. **1000** Gas-MCF **-**

GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pitot, back pr.) Tubing Pressure (shut-in) Casing Pressure (shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Operator
August 9, 1967
OIL CONSERVATION COMMISSION
APPROVED **[Signature]**, 19
BY **[Signature]**
TITLE
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.