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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

1108BBS OFFICE
JUL 37 AM '67

I. Operator **H. C. HOOD**

Address **522 BANK OF THE SOUTHWEST, MIDLAND, TEXAS 79701**

Reason(s) for filing (Check proper box) Other (Please explain)

New Well ☒ Change in Transporter of:

Recompletion ☐ Oil ☐ Dry Gas ☐

Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE **Extension - N. Bagley upper Penn. JWR**

Lease Name WARREN STATE	Well No. 1	Pool Name, Including Formation UNDESIGNATED North Bagley Upper Pennsylvanian	Kind of Lease State, Federal or Fee STATE	Lease No. K-3710
Location				
Unit Letter A	660	Feet From The NORTH Line and 660	Feet From The EAST	
Line of Section 28	Township 11-S	Range 33-E	NMPM, LEA	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> PAN AMERICAN PETROLEUM CORP. (TRUCKS)	Address (Give address to which approved copy of this form is to be sent) BOX 1725, MIDLAND, TEXAS 79701			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> WARREN PETROLEUM CORP.	Address (Give address to which approved copy of this form is to be sent) BOX 1589, TULSA, OKLAHOMA 74102			
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 28	Twp. 11-S	Rge. 33-E
	Is gas actually connected?		When	
	No		Unknown	

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 5/22/67	Date Compl. Ready to Prod. 6/29/67		Total Depth 10,100'		P.B.T.D. 10,025'			
Elevations (DF, RKB, RT, GR, etc.) 4274' DF	Name of Producing Formation Penn (Dallas Zone)		Top Oil/Gas Pay 9422		Tubing Depth 9403'			
Perforations 9432' (2 shots) & 9449' (2 shots)					Depth Casing Shoe 10,098'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/2	12 3/4		338		350			
11	8 5/8		3763		350			
7 7/8	5 1/2		10,098'		485			
	2" FUE		9403'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

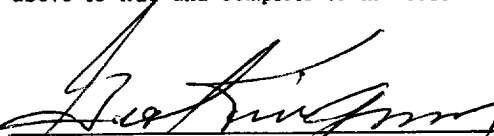
Date First New Oil Run To Tanks 6/29/67	Date of Test 7/1/67	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 24	Tubing Pressure 425	Casing Pressure Pkr.	Choke Size 16/64
Actual Prod. During Test 312	Oil-Bbls. 312	Water-Bbls. Trace BS	Gas-MCF 393,120

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
George W. Kingron - Agent
(Title)
July 5, 1967
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY _____
TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.