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	SANTA FE				
	FILE				
	U.S.G.S.		_		
1.	LAND OFFICE				
	TRANSPORTER	OIL			
	INANSFORTER	GAS			
	OPERATOR			_	
	PRORATION OFFICE				

	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS OPERATOR	REQUEST	ONSERVATION COMMISSION FOR ALLOWABLE AND NSPORT OIL AND NATURAL	Form C-104 Supersedes Old C-104 and C-11: Effective 1-1-65 GAS			
ı.	PRORATION OFFICE	RORATION OFFICE					
	Operator TIPPERARY OIL AND GA	RY OIL AND GAS CORPORATION					
	Address		1				
500 WEST ILLINOIS, MIDLAND, TEXAS 79701 Reason(s) for filing (Check proper box) Other (Please explain) Change in Op							
	New We!I Recompletion Change in Ownership	Change in Transporter of: Oil Dry Ga Casinghead Gas Conden	name from Ti	pperary Corporation.			
	If change of ownership give name		ac				
	and address of previous owner	FASE					
II. DESCRIPTION OF WELL AND LEASE Lease Name Sohio B State I North Bagley Penn Location Kind of Lease State, Federal or Fee State K							
Unit Letter P ; 660 Feet From The South Line and 660 Feet From The East							
	Line of Section 5 Tow	vnship 115 Range	33E , NMPM,	Lea County			
II.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S 2300 Continental	proved copy of this form is to be sent) Nat I Bank Blag. 76102			
	AMOCO PIPELINE COMPA			76102 proved copy of this form is to be sent)			
	WARREN PETROLEUM COM		P. O. Box 1589, Tu				
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Ege. P 5 11S 33E	is gas actually connected?	When. 1-1-69			
	If this production is commingled wit	th that from any other lease or pool.	······································				
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff. Resty.			
	Designate Type of Completio	Date Compl. Ready to Prog.	Total Depth	P.B.T.D.			
		:	0.1/5	Tubing Depth			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	,			
	Perforations Depth Casing Shoe						
		TUBING, CASING, AND	CEMENTING RECORD	1.000 050505			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
v.		OR ALLOWABLE (Test must be a	fter recovery of total volume of load (pth or be for full 24 hours)	oil and must be equal to or exceed top alicu-			
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	issis, etc.)			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
	Actual Prod. During Test	Oil - Bb.s.	Water-Bbls.	Gas-MCF			
	Ketaat Float Satisfy 1991						
	GAS WELL						
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
•	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Chake Size			
VI.	VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION				
			APPROVED				
			BY				
			TITLE				
			This form is to be filed	in compliance with RULE 1104.			
•			If this is a request for allowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable.				
	May 20, 1974	tle)	able on new and recomplated wells. Fill out only Sections I. II. III. and VI for changes of owner.				

(Date)

well name or number, or transporter, or other such change of condition.

Superate Forms C-104 must be filed for each pool in multiply