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TRANSPORTER	ANSPORTER OIL	
TRANSFORTER	GAS	
OPERATOR		
PRORATION OFFICE		

Form C-104 NEW MEXICO OIL CONSERVATION COMMISSIC.N Supersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE Effective 1-1-65 AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS 1 4 30 Operator Stoltz & Company, Inc. Address Box 1714, Midland, Texas Other (Please explain) Reason(s) for filing (Check proper box) Change in Transporter of: Dry Gas Recompletion 011 Condensate Change in Ownership Casinghead Gas If change of ownership give name and address of previous owner \_\_\_\_ Stoltz & Company-Clark II. DESCRIPTION OF WELL AND LEASE
| Well No. | Pool Name, Including Formation Lease No. Kind of Lease State K-119 North Bagley Lower Penn State, Federal or Fee 1 Sohio B Location East 660 South Line and 660 Feet From The Feet From The Unit Letter Lea 11-8 33**-**E County Range Line of Section Township II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil 3411 Knoxville Avenue, Lubbock, Texas Service Pipe Line Company Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas Box 1589, Tulsa, Oklahoma Warren Petroleum Corporation Is gas actually connected? P.ge. If well produces oil or liquids, give location of tanks. Unit September 19, 1967 33E Yes P 5 118 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Plug Back | Same Res'v. Diff. Res'v. Oil Well Workover Gas Well New Well Deepen Designate Type of Completion - (X) P.B.T.D. Total Depth Date Compl. Ready to Prod. Top Oil/Gas Pay Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Casing Pressure Tubing Pressure Length of Test Gas - MCF Water - Bbis. Oil-Bbls. Actual Prod. During Test **GAS WELL** Bbls. Condensate/MMCF Gravity of Condensate Actual Prod. Test-MCF/D Length of Test

Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.)

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature) gent (Title) October 1, 1968 OIL CONSERVATION COMMISSION

APPROV BY TITL

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, il name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.