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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
JUL 21 9 27 AM '67

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No. K-119	

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____						7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____						8. Farm or Lease Name Sohio #B	
2. Name of Operator Stoltz & Company - Clark						9. Well No. 1	
3. Address of Operator c/o Oil Reports & Gas Services, Box 763, Hobbs, New Mexico						10. Field and Pool, or Wildcat Undes. N. Bagley M. Penn	
4. Location of Well UNIT LETTER P LOCATED 660 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE OF SEC. 5 TWP. 11 S RGE. 33 E NMPM						12. County Lea	
15. Date Spudded 5/20/67		16. Date T.D. Reached 6/24/67		17. Date Compl. (Ready to Prod.) 7/12/67		18. Elevations (DF, RKB, RT, GR, etc.) 4312.5 KB	
20. Total Depth 10,510		21. Plug Back T.D. 10,080		22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools O-TD	
24. Producing Interval(s), of this completion - Top, Bottom, Name 10,030-047 Middle Penn						25. Was Directional Survey Made Yes	
26. Type Electric and Other Logs Run Acoustic Velocity, Induction-Electric, Formo, Guard						27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
13 3/8	48#	368	16	400		None	
8 5/8	24# & 32#	3750	10 3/4	200		None	
4 1/2	11.6#	10510	7 7/8	550		None	
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	10,003	10,003
31. Perforation Record (Interval, size and number) 10,030-032, 10,038-047, 2 jet shots per foot				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
				10,030-047		375 gal NE acid, 1500 gal 15% reg acid	
33. PRODUCTION							
Date First Production 7/12/67		Production Method (Flowing, gas lift, pumping - Size and type pump) Pump - Kobe				Well Status (Prod. or Shut-in) Producing	
Date of Test 7/13-14/67	Hours Tested 24	Choke Size ---	Prod'n. For Test Period ---	Oil - Bbl. 258	Gas - MCF 380	Water - Bbl. 200	Gas - Oil Ratio 1473
Flow Tubing Press. ---	Casing Pressure ---	Calculated 24-Hour Rate ---	Oil - Bbl. 258	Gas - MCF 380	Water - Bbl. 200	Oil Gravity - API (Corr.) 46	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented						Test Witnessed By Jack Brown	
35. List of Attachments Electric logs as per Item 26							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED H. L. Smith				TITLE Agent		DATE 7/20/67	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 1744
T. Salt 1810
B. Salt 2392
T. Yates 2470
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres 3720
T. Glorieta 5140
T. Paddock _____
T. Blinebry _____
T. Tubb 6565
T. Drinkard _____
T. Abo 7338
T. Wolfcamp 8648
T. Penn. 9236
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn 10,172
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. Delaware Sand _____
T. Bone Springs _____
T. Middle Penn 10,026
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Qtzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	325	325	Surface Sand & Shale				
325	1810	1485	Red Bed & Sand				
1810	2470	660	Anhydrite, Salt & Shale				
2470	2590	120	Sandy Lime & Anhydrite				
2590	3720	1130	Lime & Anhydrite				
3720	5140	1420	Dolomite & Lime				
5140	6565	1425	Lime & Sand				
6565	7150	585	Lime & Shale				
7150	7400	250	Lime				
7400	7895	495	Lime & Shale				
7895	8410	515	Dolomite & Lime				
8410	10510	2100	Dolomite & Shale				