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NEW MEXICO OIL CONSERVATION COMMISSION

JUN 28 8 00 AM '67

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-119
7. Unit Agreement Name
8. Farm or Lease Name Sohio "B"
9. Well No. 1
10. Field and Pool, or Wildcat Undes. North Bagley
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator Stelz & Company - Clark
3. Address of Operator c/o Oil Reports & Gas Services, Box 763, Hobbs, New Mexico
4. Location of Well UNIT LETTER P 660 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 5 TOWNSHIP 11 S RANGE 33 E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Cemented 4 1/2" 11.6# N-80 casing at 10,510 with 350 sacks 50/50 Pozmix Incor 2% gel with 8# salt per sack and 200 sacks 50/50 Pozmix Incor 2% gel, 8# salt per sack and 3/4% CFR-2. Plug down 11:50 PM 6/24/67. Held 1700# for 10 hours, released pressure and ran temperature survey. Top cement 7860. WOC 48 hours and pressure tested casing with 2000# for 30 minutes, test O.K.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *A. L. Smith* TITLE **Agent** DATE **6/27/67**

APPROVED BY *Joel Ramey* TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____