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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

AUG 17 9 23 AM '67

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. OG-1318

1a. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name
Cabot State

9. Well No.
1

10. Field and Pool, or Wildcat
N. Bagley Lower Penn

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

Hedcoe Properties, Ltd.

3. Address of Operator

c/o Oil Reports & Gas Services, Box 763, Hobbs, New Mexico

4. Location of Well

UNIT LETTER **H** LOCATED **1980** FEET FROM THE **North** LINE AND **660** FEET FROM

THE **East** LINE OF SEC. **15** TWP. **11 S** RGE. **33 E** NMPM

12. County
Lea

15. Date Spudded **5/23/67** 16. Date T.D. Reached **6/22/67** 17. Date Compl. (Ready to Prod.) **7/4/67** 18. Elevations (DF, RKB, RT, GR, etc.) **4264.5 KB** 19. Elev. Casinghead

20. Total Depth **10,295** 21. Plug Back T.D. **10,200** 22. If Multiple Compl., How Many **0-TD** 23. Intervals Drilled By **Rotary Tools** Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

10,003-147 Lower Penn

25. Was Directional Survey Made
Yes

26. Type Electric and Other Logs Run

Acoustic-Velocity, Guard, Formo

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48#	377	17 1/2	390	none
8 5/8	24# & 32#	3800	11	500	none
5 1/2	17#	10,284	7 7/8	550	none

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8	9989	9989

31. Perforation Record (Interval, size and number)

**10,003-004, 10,023-030, 10,056-066,
10,095-097, 10,131-133, 10,145-147**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10,003-147	2,000 gal 15% MCA

33. PRODUCTION

Date First Production 7/4/67		Production Method (Flowing, gas lift, pumping – Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 7/28-29/67	Hours Tested 24	Choke Size 2 1/2	Prod'n. For Test Period 275	Oil – Bbl. 275	Gas – MCF 426	Water – Bbl. 168	Gas–Oil Ratio 1549
Flow Tubing Press. 600#	Casing Pressure Pkr	Calculated 24-Hour Rate 275	Oil – Bbl. 275	Gas – MCF 426	Water – Bbl. 168	Oil Gravity – API (Corr.) 46.2	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented until connection made

Test Witnessed By
H. W. Carson

35. List of Attachments

1 copy electric logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED H. L. Smith TITLE Agent DATE 8/9/67

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 1530
T. Salt _____
B. Salt _____
T. Yates 2487
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres _____
T. Glorieta 5170
T. Paddock _____
T. Blinebry _____
T. Tubb 6565
T. Drinkard _____
T. Abo 7320
T. Wolfcamp 8510
T. Penn. _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. Delaware Sand _____
T. Bone Springs _____
T. Upper Penn 9452
T. Middle Penn 9845
T. Lower Penn 10000

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Qtzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	170	170	Surface Rock				
170	1530	1360	Red Bed				
1530	2485	955	Anhydrite, Shale & Salt				
2485	2610	125	Lime & Sand				
2610	3810	1200	Lime & Anhydrite				
3810	5170	1360	Dolomite & Lime				
5170	6565	1395	Lime & Sand				
6565	7890	1325	Lime & Shale				
7890	8480	590	Dolomite & Lime				
8480	10295	1815	Dolomite & Shale				