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4 Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By	
Vented until connection made H. W. Carson	
5. List of Attachments	
1 copy electric logs	
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6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. SIGNED	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico Northwestern New Mexico T. Anhy T. Canyon _ _____T. Ojo Alamo __ __ T. Penn. "B" T. Salt_ __ T. Strawn ___ T. Kirtland-Fruitland _____ T. Penn. "C"_ B. Salt. _ Т. Atoka T. Pictured Cliffs _____ T. Penn. "D" _ 2487 T. Yates. T. Cliff House _____ T. Leadville_ T. 7 Rivers T. Madison_ T. Devonian ___ T. Menefee_ Queen_ ____ T. Silurian __ T. Point Lookout _____ T. Elbert _ Grayburg _____ T. Montoya T. Mancos T. McCracken T. San Andres _____ T. Gallup ___ Simpson ___ T. Ignacio Qtzte_ Glorieta __ T. McKee_ _____Base Greenhorn ___ ______ T. Granite __ T. Paddock __ Т. Ellenburger _ _____T. Dakota _ _____ T. _ T. Blinebry. _ T. Gr. Wash_ T. Morrison _____ T. _ T. Tubb_ Granite ___ - _ ____ T. __ T. Todilto T. Drinkard _ T. Delaware Sand _ T. Entrada _____ T. _ 7320 Abo ___ Bone Springs_ _____ T. _ Wingate _ Wolfcamp. Upper Penn 9452 _____ T. ____ _ T. Chinle _ T. Kiddle Penn T. Penn. 9845 __T. Permian_ Т. -T Cisco (Bough C)___ ____ T. Lower Penn 10000 __ T. Penn. "A"_

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
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