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HOBBS OFFICE O. G. C.
 NEW MEXICO OIL CONSERVATION COMMISSION
 MAY 31 7 58 AM '67

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. OG 1318

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Meadco Properties Ltd.	8. Farm or Lease Name Cabot - State
3. Address of Operator 1210 Vaughn Bldg., Midland, Texas	9. Well No. 1
4. Location of Well UNIT LETTER <u>H</u> , <u>1980</u> FEET FROM THE <u>N</u> LINE AND <u>660</u> FEET FROM THE <u>E</u> LINE, SECTION <u>15</u> TOWNSHIP <u>11S</u> RANGE <u>33E</u> NMPM.	10. Field and Pool or Well No. UNDESIGNATED No. Bagley L. Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4253 GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

An 11" hole was drilled to 3800'. On 5-28-67 new 8 5/8" 24# & 32# J-55 casing was landed at 3800' and cemented w/400 sx 16% gel + 2% salt + 100 sx neat. After 18 hrs W.O.C. on 5-29-67, the casing was tested for 30 min. @ 800 psi without bleed off.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED K.D. McPeters TITLE Agent DATE 5-29-67

APPROVED BY Joe Stacey TITLE _____ DATE _____

CONCURRENCE OF APPROVAL, IF ANY: