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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
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5. State Oil & Gas Lease No.	NM 315
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7. Unit Agreement Name	
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8. Farm or Lease Name	J. P. Collier
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9. Well No.	4Y
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10. Field and Pool, or Wildcat	N. Bagley Lower Penn
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12. County	Lea
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15. Elevation (Show whether DF, RT, GR, etc.)	4257.7' GR
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.	
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SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER- ☐

2. Name of Operator
TEXAS PACIFIC OIL COMPANY, INC.

3. Address of Operator
P. O. Box 1069 - Hobbs, New Mexico 88240

4. Location of Well
UNIT LETTER G, 1980 FEET FROM THE North LINE AND 2005 FEET FROM THE East LINE, SECTION 10 TOWNSHIP 11-S RANGE 33-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
4257.7' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐ CASING TEST AND CEMENT JOB ☐ OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
1. Moved in, rigged up. Installed BOP. Pulled tubing, pump and packer.
 2. Ran tubing with packer to 9699'. Squeezed Perfs 9862-9867' w/100 sks. incor with 5/10 of 1% CFR-2/sk.
 3. Drilled out cement to 9950' and cement retainer @ 10,050'. Drilled out cement to 10,121'. Displaced with treated water.
 4. Logged 8500-10,121'. Perf. 10,007-029-032-035-067-070-080-099'. Acidized w/4000 gal. 15% NE
 5. Swabbed and flowed and placed on test.

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18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Sheldon Ward TITLE Area Superintendent DATE 6-12-70

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT DATE JUN 15 1970

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUN 15 1970

**OIL CONSERVATION COMM.
HOBBS, N. M.**