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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| | |
|------------------------------|--|
| 5a. Indicate Type of Lease | State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. | NM 315 |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 7. Unit Agreement Name |
| 2. Name of Operator TEXAS PACIFIC OIL COMPANY | 8. Farm or Lease Name J. P. Collier |
| 3. Address of Operator P. O. Box 1069 - Hobbs, New Mexico | 9. Well No. 4Y |
| 4. Location of Well UNIT LETTER G 1980 FEET FROM THE North LINE AND 2005 FEET FROM THE East LINE, SECTION 10 TOWNSHIP 11-S RANGE 33-E NMPM. | 10. Field and Pool, or Wildcat N. Bagley Middle Perm |
| 15. Elevation (Show whether DF, RT, GR, etc.) 4257.7' GR | 12. County Lea |

| | |
|--|---|
| 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data | |
| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK <input checked="" type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> |
| OTHER <input type="checkbox"/> | OTHER <input type="checkbox"/> |
| PLUG AND ABANDON <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| CHANGE PLANS <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Set CIEP @ 9950'. Perf. 9862 & 67' w/2 1/2" JSPP.
2. Cement w/2 sx. cement on top of CIEP.
3. Acidize perms. w/2000 gal. 28% NE acid.
4. Swab and flow to test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed by

SIGNED Sheldon Ward TITLE Area Superintendent DATE 9-18-67

APPROVED BY _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: