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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65 O. C.

SEP 9 1967

5d. Indicate type of lease  
State ☒ Fee ☐

5. State Oil & Gas Lease No.  
**NM 315**

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>TEXAS PACIFIC OIL COMPANY</b>	8. Farm or Lease Name <b>J. P. Collier</b>
3. Address of Operator <b>P. O. Box 1069 - Hobbs, New Mexico</b>	9. Well No. <b>4Y</b>
4. Location of Well UNIT LETTER <b>G</b> <b>1980</b> FEET FROM THE <b>North</b> LINE AND <b>2005</b> FEET FROM THE <b>East</b> LINE, SECTION <b>10</b> TOWNSHIP <b>11-S</b> RANGE <b>33-E</b> NMPM.	10. Field and Pool, or Wildcat <b>N. Bagley Lower Penn</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4257.7' GR</b>	12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in. Rigged up. Pulled tubing and packer.
- Reset Packer at 9808'. Squeezed perfs. 10,030 & 10,135' in 3 stages:  
1st Stage - 100 sx. Class "C" cement w/Halad 9. Flushed w/5 BW  
2nd Stage - 125 sx. incor w/Halad 9.  
3rd Stage - 125 sx. inferno slo-set.  
Reversed out 62 1/2 sx. Reset Packer. W.O.C. Test to 3000#. Tested O.K.
- Drilled out cement 9810 - 10,095'. Circulated hole.
- Perf. 1 1/2" shots at 10,067 & 10,073'. Spot 1500 gal. 15% acid. Swab & Test.
- Acidised w/5000 gal. 15% acid and flushed.
- Swabbed back acid water and tested.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed by

SIGNED Sheldon Ward TITLE Area Superintendent DATE 9-8-67

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: