NO. OF COPIES RECEIVED			
DISTRIBUTION			Supersedes Old C-102 and C-103
ANTA FE	NEW MEXICO OIL C	ONSERVATION COMMISSION	Effective 1-1-65 /2 /
ILE			SEP 8 6
.s.g.s.			5d. Indicate Type of Lease
AND OFFICE	+ -		State X 77 Fee.
PERATOR	1		5. State Oil & Gas Lease No.
1 21(11)			NW 335
	UNDRY NOTICES AND REPORTS	ON WELLS	
(DO NOT USE THIS FORM USE **A	FOR PROPOSALS TO DRILL OR TO DEEPEN OR PIPPLICATION FOR PERMIT —** (FORM C-101) FO	LUG BACK TO A DIFFERENT RESERVO! R SUCH PROPOSALS.)	
OIL GAS	\neg		7. Unit Agreement Name
WELL WELL WELL Name of Operator	OTHER-		8. Farm or Lease Name
TEXAS PACIFIC OIL COMPANY Address of Operator		J. P. Collier	
		9. Well No.	
P. O. Box 1069 -	Hobbs, New Mexico		LX.
Location of Well			10. Field and Pool, or Wildcat
UNIT LETTER	. 1980 FEET FROM THE NOTE	h LINE AND2005	FEET FROM PORTE
THELIN	, SECTIONTOWNSHIP	11_S RANGE	NMPM. ()
mmm	15. Elevation (Show who	ether DF, RT, GR, etc.)	12, County
	4257.7° G		I.ea ())))))
			art ar Other Data
	heck Appropriate Box To Indica OF INTENTION TO:		SEQUENT REPORT OF:
NOTICE	OF INTENTION TO.		
ERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
			PLUG AND ABANDONMENT
EMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
EMPORARILY ABANDON ULL OR ALTER CASING	CHANGE PLANS	COMMENCE DRILLING OPNS. CASING TEST AND CEMENT JO	F
ULL OR ALTER CASING	CHANGE PLANS	COMMENCE DRILLING OPNS.	
OTHER		COMMENCE DRILLING OPNS. CASING TEST AND CEMENT JO OTHER	D.B.
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