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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

AUG 13 1967

5. Indicate Type of Lease State <b>NM</b> '67 Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>NM 315</b>
7. Unit Agreement Name
8. Farm or Lease Name <b>J. P. Collier</b>
9. Well No. <b>4Y</b>
10. Field and Pool, or Wildcat <b>N. Bagley Lower Penn</b>
12. County <b>Lee</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator <b>TEXAS PACIFIC OIL COMPANY</b>
3. Address of Operator <b>P. O. Box 1069 - Hobbs, New Mexico</b>
4. Location of Well UNIT LETTER <b>G</b> , <b>1980</b> FEET FROM THE <b>North</b> LINE AND <b>2005</b> FEET FROM THE <b>East</b> LINE, SECTION <b>10</b> TOWNSHIP <b>11-S</b> RANGE <b>33-E</b> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) <b>4257.7' GR</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Move in. Rig up and kill well w/brine water.
2. Pull tubing and packer. Run tubing and packer. Set approximately 9800'.
3. Squeeze perfs. 10,030 - 10,135' w/100 sks. class C cement. Pull tubing and packer. W.O.C. Test.
4. Drill out to 10,085'.
5. Perf. 10,067' & 10,073' w/1 1/2" JSPP.
6. Acidize w/1500 gal. 15% NE acid.
7. Swab back acid water and test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed by

SIGNED <u>Shannon Ward</u>	TITLE <u>Area Superintendent</u>	DATE <u>8-17-67</u>
APPROVED BY <u></u>	TITLE <u></u>	DATE <u></u>

CONDITIONS OF APPROVAL, IF ANY: