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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
Form C-102 and C-103
Effective 6-6-67

HOBBS OF 6-16-67
JUN 16 11 51 AM '67

3. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. NM-315
7. Unit Agreement Name
8. Farm or Lease Name J. P. Collier
9. Well No. 4Y
10. Field and Pool, or Wildcat Undesignated
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator TEXAS PACIFIC OIL COMPANY
3. Address of Operator P. O. Box 1069 - Hobbs, New Mexico
4. Location of Well UNIT LETTER <u>G</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>2005</u> FEET FROM THE <u>East</u> LINE, SECTION <u>10</u> TOWNSHIP <u>11-S</u> RANGE <u>33-E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4257.7' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Drilled to 3826'. Ran 119 jts. 9-5/8" 36# J-55 Casing. Set @ 3823'.
2. Cemented w/550 sks. 50-50 pozmix + 4% Gel; 150 sks. Reg. + 1% CA CL₂.
3. Pumped plug to 3777'. WOC 18 hrs. Ran Temp. Survey. T.C.-2355'.
4. Tested casing to 1000#. Tested O.K.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Original Signed by Sheldon Ward TITLE Area Superintendent DATE 6-14-67
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: