

WRS COMPLETION REPORTCOMPLETIONS SEC 10 TWP 11S RGE 33E
PI# 30-T-0015 08/29/88 30-025-22133-0003 PAGE 1NMEX LEA * 1980FNL 2005FEL SEC SW NE
STATE COUNTY FOOTAGE SPOT
SUN EXPL & PROD D X DO
OPERATOR WELL CLASS INIT FIN
4-Y COLLIER J P
WELL NO. LEASE NAME
4270DF BAGLEY N
OPER ELEV FIELD POOL AREA

API 30-025-22133-0003

LEASE TYPE/NO. PERMIT OR WELL I.D. NO.
04/08/1988 05/17/1988 WO-UNIT OIL-WO
SPUD DATE COMP. DATE TYPE TOOL STATUS
10120 PENN-PRM NOT RPTD
PROJ. DEPTH PROJ. FORM CONTRACTOR
DTD 10200 PB 10120 OTD 10200 FM/TD PNSLVN L
DRILLERS T.D. LOG T.D. PLUG BACK TD OLD T.D. FORM T.D.**LOCATION DESCRIPTION**

8 MI SE CAPROCK, NM

TUBING DATA

TBG 2 7/8 AT 10118

INITIAL POTENTIALIPP 9BOPD 230 MCFD 82BW 24HRS
WOLFCAMP PERF 8525- 8650 GROSS
PNNSYLVN PERF 9472- 9484
PNSLVN L PERF 10007-10099
GTY, GOR-NO DETAILFIELD /RESERVOIR
COMMINGLED /PENNSYLVANIAN-PERMIAN**PRODUCTION TEST DATA**PNNSYLVN PERF 9472- 9484
PNSLVN L PERF 10007-10099
PERF 9472- 9484 10007-10099
BRPG @ 9202 9472-10099
WOLFCAMP PERF 8525- 8650 GROSS
PERF 8525- 8531 8642- 8650
ACID 8525- 8650 3000GALS
15% NEFE HCL
DO BRPG TO 10120

CONTINUED IC# 300257034888

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Form No187

COMPLETIONS SEC 10 TWP 11S RGE 33E
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SUN EXPL & PROD D X DO
4-Y COLLIER J P

PRODUCTION TEST DATA

PNSLVN L PERF 10007-10099
ACID 10007-10099 2000GALS
15% NEFE

PNNSYLVN PERF 9472- 9484
ACID 9472- 9484 2000GALS
15% NEFE

DRILLING PROGRESS DETAILS

SUN EXPL & PROD
BOX 1861
MIDLAND, TX 79702
915-688-0300

OWWO: OLD INFO: FORMERLY TEXAS PACIFIC OIL
#4Y COLLIER J P. ELEV 4270 DF. 13 3/8 @ 363
W/450 SX, 9 5/8 @ 3826 W/700 SX, 5 1/2 @ 10200
W/735 SX. OTD 10200. PB 10121. COMP 8/31/71.
IPP 66 BO, 66 BWPD. PROD ZONE: PENNSYLVANIAN
9472-10099.

08/25 LOC/1988/
08/25 10200 TD, PB 10120
COMP 5/17/88, IPP 9 BO, 230 MCFG, 82 BWPD,
GOR (NR), GTY (NR)
PROD ZONE - PENNSYLVANIAN-PERMIAN
8525-10099
(COMMINGLED)
FIRST REPORT & COMPLETION

Re-Cmp 8-31-71		CLASS	OWDF EL 42702	
FORMATION	DATUM	FORMATION	DATUM	
CSG & SX - TUBING				
13 3/8" at 363' w/450 sx				
9 5/8" at 3826' w/700 sx				
5 1/2" at 10,200' w/735 sx				
LOGS EL GR RA IND HC A				
TD 10,200'; PED 10,121'				
(Pennsylvanian) Ferfs 9472-10,099' NO NEW POTENTIAL.				

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CONT. _____ PROP DEPTH 9484' TYPE W

F.R.C. 10-28-71; Opr's Elev. 4258' GL
PD 9484' WO (Pennsylvanian)
(Orig. comp 7-24-67 thru Perfs 9862-67',
OTD 10,200', GFB 9950'; OWWO & Re-Cmp 6-12-70
thru Perfs 10,007-099', OPB 10,121')
- 10-25-71 TD 10,200'; FBD 10,121'; COMPLETE
Perf 9472-84' w/i SPF
Acid (9472-84') 3000 gals
Ppd 66 EO + 66 BW in 24 hrs, GOR 3242,
Crav 48 (9472-10,099')
- 10-28-71 COMPLETION REPORTED

OWWO

COUNTY LEA FIELD Bagley, N. STATE NM 30-025-22133
 OPR TEXAS PACIFIC OIL CO., INC. MAP
 4-Y Collier, J. P.
 Sec 10, T-11-S, R-33-E CO-ORD
 1980' FNL, 2005' FEL of Sec.

		CLASS		OWDF EL 42708	
Re-Cmp 6-12-70		FORMATION	DATUM	FORMATION	DATUM
CSG & SX - TUBING					
13 3/8" at 363' w/450 sx					
9 5/8" at 3826' w/700 sx					
5 1/2" at 10,200' w/735 sx					
LOGS EL GR RA IND HC A					
		TD 10,200' PBD 10,121'			

(Lower Pennsylvanian) Perfs 10,007-099' NO NEW POTENTIAL.

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CONT. PROP DEPTH 10,099' TYPE WO
 DATE

6-29-70 F.R.C. 7-1-70; Opr's Elev 4258' GL
 PD 10,099' - WO - Lower Pennsylvanian
 (Orig. cmp 7-24-67 thru Perfs 9862-
 67'; OTD 10,200', OPB 9950')
 TD 10,200', PBD 10,121', COMPLETE
 Sqzd (9862-67') 100 sx
 Drld out to 10,121'
 Perf @ 10,007', 10,029', 10,032', 10,035',
 10,067', 10,070', 10,080', 10,099'
 Acid (10,007-099') 4000 gals
 7-1-70 COMPLETION REPORTED

COUNTY	LEA	FIELD	Bagley, North	STATE	NM
OPR	TEXAS PACIFIC OIL CO.				MAP
	4-Y Collier, J. P.				
	Sec. 10, T-11-S, R-33-E				CO-ORD
	1980' ENL, 2005' FEL of Sec.				30-025-22133
	Spd 5-31-67				CLASS
	Cmp 7-24-67				EE
	FORMATION	DATUM	FORMATION	DATUM	
CSG & SX - TUBING					
13 3/8" 363'	450				
9 5/8" 3826'	700				
5 1/2" 10200'	735				
LOGS EL GR RA IND HC A					
	TD 10200', PBD 9950'				
IP L/Penn. 9862-67' Pmpd 175 BOPD + 433 BW. Pot. Based on 24 hr test, GOR 1840.					

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CONT. Noble Drlg. Co. PROP DEPTH 10,200' TYPE RT
DATE

F.R. 6-2-67; REPLACEMENT WELL FOR #4.
FD 10,200' - Wolfcamp-Penn.
Contr. - Noble
6-5-67 Drlg. 3372' 1m & anhy.
6-12-67 Drlg. 5340' 1m.
6-19-67 Drlg. 7793' Sh.
6-26-67 Drlg. 8884' 1m.
DST 8721-8810', open 1 hr,
Rec 90' DM,
1 hr ISIP 138#, EP 46-46#,
1 hr 30 min ESIP 46#.
7-3-67 Drlg. 9870' 1m.

- 7-10-67 TD 10200', WOO.
DST 9825-9900', open 2 hrs 10 mins,
GTS 10 mins,
Rec 150' DM, 1590' oil + 3560' salt wtr,
1 hr ISIP 2822#, FP 232-1115#,
1 hr 30 min FSIP 2799#.
DST 9992-10200', open 4 hrs 5 mins,
GTS 15 mins, MTS 1 hr 45 mins,
Rec 1800' MC Wtr + 1200' salt wtr,
ISIP 3236#, FP 418-976#,
2 hr FSIP 2868#.
- 7-17-67 TD 10200', PBD 10160', Testing.
Perf 10030-034', 10068-073', 10099-135'
W/1 SPF
Acid (10030-135') 5000 gals 28%
- 7-31-67 Flwd 500 BF in 24 hrs on 26/64" chk., TP 350#.
TD 10200', PBD 10160', tstg.
Flwd 80 BO + 320 BW in 21 hrs on 26/64" chk.,
TP 375#.
- 8-7-67 TD 10200', PBD 10160', tstg.
Flwd 65 BO + 99 BW in 24 hrs on 20/64" chk.,
TP 350#.
- 8-14-67 TD 10200', PBD 10160', tstg.
Flwd 80 BO + 263 BW in 24 hrs on 26/64" chk.,
TP 400#.
- 8-21-67 TD 10200', PBD 10160', prep squeeze.
Flwd 85 BO + 322 BW in 24 hrs on 20/64" chk.,
TP 250# (10030-135')
- 8-28-67 TD 10200', PBD 10085', swbg.
Sqzd 10030-135' W/350 sx (3 stages)
Perf @ 10067', 10073' W/1 SPI
Acid (10067-073') 1500 gals.
Swbd 110 BW w/tr. oil in 12 hrs (10067-073')

9-6-67 TD 10200', PED 10085', SI.
Swbd 55 BF (10% oil) in 7 hrs (10067-073')
Acid (10067-073') 5000 gals.
Swbd 110 BF (10% oil) in 12 hrs (10067-073')
9-11-67 TD 10200', PED 10050', prep Acid.
Squeezed 10067-073' W/100 sx.
Perf 10030-034' W/1 SPF
9-18-67 TD 10200', PED 9950', swbg.
Acid (10030-034') 1500 gals.
Swbd 20 BF (25% oil) in 5 hrs (10030-034')
Acid (10030-034') 5000 gals.
Swbd 50 BW in 12 hrs (10030-034')
Set CIBF @ 9950'
Perf 9862-67' W/2 SPF
Acid (9862-67') 2000 gals 28%

Swbd 100 BF (5% oil) in 7 hrs 30 mins
9-25-67 TD 10200', PED 9950', prep RU Pump
Swbd 165 BF (1% oil) in 10 hrs 30 mins,
10-2-67 TD 10200', PED 9950', RU Pumping Equipment
10-9-67 TD 10200', PED 9950', prep TOP
10-16-67 TD 10200', PED 9950', WO Pot.
Pmpd 175 BO + 433 BW in 24 hrs.
10-23-67 TD 10200', PED 9950', WO Pot.
10-30-67 TD 10200', PED 9950', COMPLETE
LOG: Yates 2470', SA 3737', Glor 5137',
Tubb 6539', Abo 7353', Wolfcamp 8490',
Bough "C" 9108', Ranger Lake 9326', M/Penn.
9853', Collier 10006'.