		٦				
	NO. OF CUPIES RECEIVED	-	~~~			
	DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMmusion			Form C-104 Supersedes Old C-104 and C-1	
	SANTA FE	REQUEST	REQUEST FOR ALLOWABLE			
	AND				Ellocitye 1-1-65	
	LAND OFFICE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
CAND OFFICE						
	TRANSPORTER GAS	┥				
	OPERATOR	4				
	PROBATION OFFICE	┥ .				
1.	Operator					
Coastal Oil & Gas Corporation						
	P.O. Box 235 Midland, TX 79702					
	Reason(s) for filing (Check proper box) New We!! Change in Transporter of: Recompletion Change in Ownership X Capinghead Gas Condensate					
	If change of ownership give name and address of previous owner	Gas Producing Enterpris	es, Inc., P.O. Bo	x 235, Midla	nd, TX 79702	
11.	II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease				Lease No.	
		25 / Flying "M" Sa	n Andres Sta	te, Federal or Fee	Fee	
	Flying 'M' (SA) Unit Tr.25 4 Flying 'M' San Andres Fee					
	Line of Section 28 To	wnship 9S Range	33Е , ммрм,	Lea	County	
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	IS			
	Name of Authorized Transporter of Cil	or Condensate	Address (Give address to wi	hich approved copy o	f this form is to be sent)	
	Mobil Pipe Line Co. Name of Authorized Transporter of Casinghead Gas (X) or Dry Gas		P.O. Box 900, Dallas, TX 75221 Address (Give address to which approved copy of this form is to be sent)			
	1					
	Cities Service Co.	Unit Sec. Twp. P.ge.	P.O. Box 300.	Tulsa, OK 7	4102	
	If well produces oil or liquids, give location of tanks.		Yes	:	13-67	
		th that from any other lease or pool,	give commingling order nur	nber: N/A		
IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back					ck Same Res'v. Diff. Res'v.	
	Designate Type of Completic	on — (X)		į		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D	•	
	Elevations (DF, RAB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing [Tubing Depth	
				Death C	osing Shoe	
	Perforations			Deptil	using snow	
TUBING, CASING, AND CEMENTING RECORD						
HOLE SIZE CASING A TUBING SIZE DEPTH SET					SACKS CEMENT	
	HOLE SIZE	1				
					-	
v.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be o.	feer recovery of total volume o	fload oil and must b	e equal to or exceed top allow-	
. 	OIL WELL	able for this depth or be for full 24 hours)				
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)						
	Length of Test Tubing Pressure Casing Pressure Choke Six				ize	
	Actual Pred, During Test	Cil-Bbie.	Water-Bbls.	Gae-MC	F	
	Actual Field, During 1941	•				
GAS WELL						
1	Actual Prod. Tool-MCF/D	Length of Test	Bble, Condensate/MMCF	Gravity	of Condensate	
		1	i	1		

Cosing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-is) Testing hiethod (pitot, back pr.) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE -99**0** APPROVED Orig. Signed by John Runyan

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. TITLE .

Geologist This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

District Administrative Supervisor June 12, 1980 (Date)

All sections of this form must be filled out completely for sllow-able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter; or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.