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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 1-1-65

1. Indicate Type of Lease
State C Fee ☒
2. State Oil & Gas Lease No.
AM '67

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐				7. Unit Agreement Name Flying M (SA) Unit			
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐				8. Farm or Lease Name Flying M (SA) Un Tr 22			
2. Name of Operator Coastal States Gas Producing Company				9. Well No. <u>4</u>			
3. Address of Operator P. O. Box 235, Midland, Texas 79701				10. Field and Pool, or Wildcat Flying M (San Andres)			
4. Location of Well UNIT LETTER <u>H</u> LOCATED <u>849.6</u> FEET FROM THE <u>south</u> LINE AND <u>1987.4</u> FEET FROM THE <u>west</u> LINE OR SEC. <u>28</u> TWP. <u>9S</u> RGE. <u>33E</u> NMPM				12. County <u>Lee</u>			
15. Date Spudded <u>6-19-67</u>		16. Date T.D. Reached <u>6-29-67</u>		17. Date Compl. (Ready to Prod.) <u>7-4-67</u>		18. Elevations (DF, RKB, RT, GR, etc.) <u>4321.1' (GL)</u>	
19. Elev. Casinghead <u>4321.1' (GL)</u>		20. Total Depth <u>4575'</u>		21. Plug Back T.D. <u>---</u>		22. If Multiple Compl., How Many <u>---</u>	
23. Intervals Drilled By <u>Rotary Tools</u>		24. Producing Interval(s), of this completion - Top, Bottom, Name <u>4505-22' (San Andres)</u>		25. Was Directional Survey Made <u>Yes</u>		26. Type Electric and Other Logs Run <u>GR-Mutron</u>	
27. Was Well Cored <u>Yes</u>		28. CASING RECORD (Report all strings set in well)					
Casing Size		Weight lb./ft.		Depth Set		Hole Size	
<u>8-5/8"</u>		<u>24#</u>		<u>281'</u>		<u>11</u>	
<u>4-1/2"</u>		<u>9.5#</u>		<u>4573'</u>		<u>7-7/8</u>	
Cementing Record		Amount Pulled		<u>200m</u>		<u>250m</u>	
29. LINER RECORD		30. TUBING RECORD		SIZE		DEPTH SET	
SIZE		TOP		BOTTOM		SACKS CEMENT	
<u>2-3/8"</u>		<u>4536</u>		<u>4536</u>		<u>4536</u>	
31. Perforation Record (Interval, size and number) <u>4505-07'</u> <u>4509-22'</u> <u>(1 - 1/2" jet shot per foot)</u>				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL <u>4505'-22'</u> AMOUNT AND KIND MATERIAL USED <u>3000 gals - 28%</u>			
33. PRODUCTION							
Date First Production <u>7-4-67</u>		Production Method (Flowing, gas lift, pumping - Size and type pump) <u>Pumping</u>				Well Status (Prod. or Shut-in) <u>Producing</u>	
Date of Test <u>7-10-67</u>		Hours Tested <u>24</u>		Choke Size <u>open</u>		Prod'n. For Test Period <u>187</u>	
Oil - Bbl. <u>187</u>		Gas - MCF <u>110</u>		Water - Bbl. <u>10</u>		Gas - Oil Ratio <u>588</u>	
Flow Tubing Press. <u>---</u>		Casing Pressure <u>---</u>		Calculated 24-Hour Rate <u>187</u>		Oil Gravity - API (Corr.) <u>18.1</u>	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) <u>Vented</u>						Test Witnessed By <u>K. E. Oden</u>	
35. List of Attachments <u>Form C-104, Deviation Survey</u>							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>Joe P. Howard</u>		TITLE <u>Div. Prod. Supt.</u>				DATE <u>July 13, 1967</u>	

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission, not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	1915	T. Canyon	Ojo Alamo
T. Salt	1950	T. Strawn	T. Kirtland-Fruitland
T. B. Salt	2500	T. Atoka	T. Pictured Cliffs
T. Yates		T. Miss	T. Cliff House
T. 7 Rivers		T. Devonian	T. Menefee
T. Queen		T. Silurian	T. Point Lookout
T. Grayburg	3400	T. Montoya	T. Mancos
T. San Andres		T. Simpson	T. Gallup
T. Glorieta		T. McKee	T. Base Greenhorn
T. Paddock		T. Ellenburger	T. Dakota
T. Blinberry		T. Gr. Wash	T. Morrison
T. Tubb		T. Granite	T. Todilto
T. Drinkard		T. Delaware Sand	T. Entrada
T. Abo		T. Bone Springs	T. Wingate
T. Wolfcamp			T. Chinle
T. Penn.			T. Permian
T. Cisco (Bough C)			T. Penn. "A"

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	1915	1915	Red beds				
1915	2500	585	Anhydrite and salt				
2500	2610	110	Sand and shale				
2610	3740	1150	Sand, shale and anhydrite				
3740	4575	835	Limestones				