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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name Flying M (SA) Unit
2. Name of Operator Coastal States Gas Producing Company		8. Farm or Lease Name Flying M (SA) Un. Tr. 22
3. Address of Operator P. O. Box 235 Midland, Texas 79701		9. Well No. 4
4. Location of Well UNIT LETTER N 849.6 FEET FROM THE south LINE AND 1987.4 FEET FROM THE west LINE, SECTION 28 TOWNSHIP 9S RANGE 33E NMPM.		10. Field and Pool, or Wildcat Flying M (SA)
15. Elevation (Show whether DF, RT, GR, etc.) 4317.2'		12. County Lea

18.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SPUD DATE: 8 p.m. 6-19-67

Ran 9 jts of 8-5/8" OD, 24#, CL. B casing to 281'. Cemented with 200 sacks CL A.
Plug down at 3:15 a.m. WOC 12 hours. Tested casing with 1000#, held OK.

CASING WAS CEMENTED WITH OPTION NO. 2 AS FOLLOWS:

1. Volume of cement slurry - 242 cubic feet.
2. Lone Star Class A cement with 2% CaCl.
3. Approximate temperature of slurry - 90°.
4. Estimated minimum formation temperature - 95°.
5. Estimate of cement strength at time of testing - 1020# per sq. inch.
6. Actual time cement in place prior to starting cement test - 12 hours.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Joe R. Howard / B. L. H. TITLE Div. Prod. Supt. DATE June 22, 1967

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: