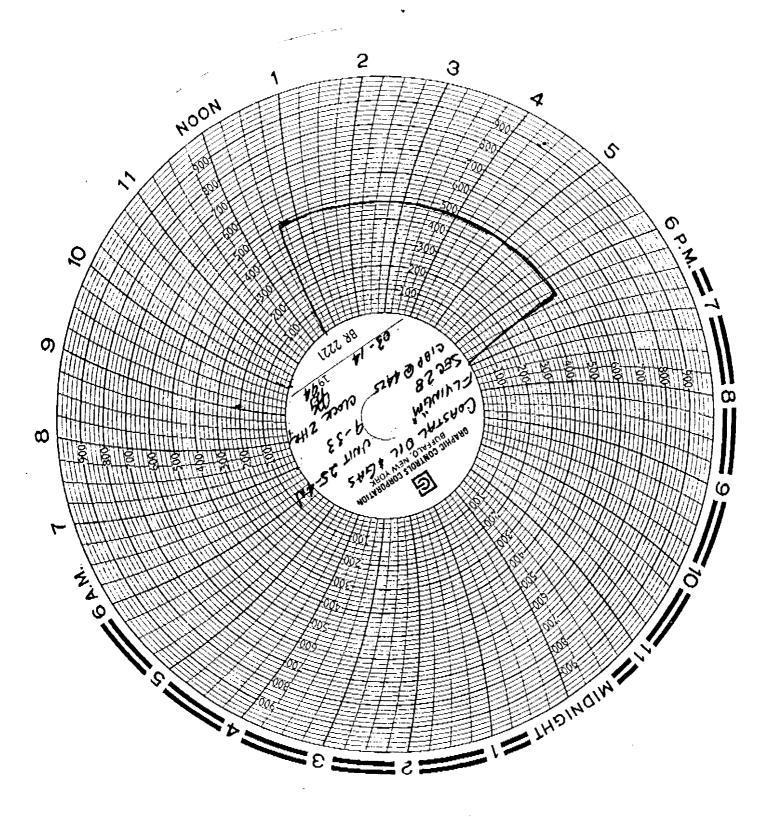
During Office			· · · · · · · · · · · · · · · · · · ·	- Department	-	Revised 1-1-89
DISTRICT I P.O. Box 1980, Hobbs,	NM \$1240	O CONSERV			WELL API NO.	
DISTRICT II		P.O. Box 2088  Santa Fe, New Mexico 87504-2088			30 025 22138	
P.O. Drawer DD, Artes	ia, NM 88210	Santa Fe, New I	Mexico	87504-2088	5. Indicate Type of	
DISTRICT III 1000 Rio Britos Rd., A	Nec NM 87410				ļ	STATE FEE XX
Town Ray Black Ray, A					6. State Oil & Ga	<b>e Lesse No.</b> 158102
S	SUNDRY NOTE	CES AND REPORTS	ON WE	LLS		
DO NOT USE THIS DI	FFERENT RESER	POSALS TO DRILL OR TO	I FOR PE	OR PLUG BACK TO A RMIT"	7. Lease Name or	Unit Agreement Name
1. Type of Well:	(POHM C	101) FOR SUCH PROPOSA	(LS.)		Flying "	M" (SA) Unit
OIL X	MET [	OTHER.			Tract	
2. Name of Operator		OTHER.			4 7/ 7 1	
Coastal Oil	& Gas Corp	oration			8. Well No.	
3. Address of Operator	r		·		9. Pool same or W	Vildat
P. O. Box 2:	35, Midland	, Texas 79702			Flying "M	
4. Well Location						
Unit Letter _	<u>N</u> : 85	O Feet From The S	outh	Line and198	7 Foot From	The West Line
Samian (	28	<b>-</b> 0¢	_	2.25		-
Section 2	 77777777777777777777777777777777777	Township 9S	Ra w who ther	nge 33E ) DF, RKB, RT, GR, etc.)	MPM	Lea County
	///////////////////////////////////////		R 432	•		<i>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i>
11.	Check A					National Process of the Control of t
		Appropriate Box to Ind ENTION TO:	mcale 1			
1101	TICE OF INT	ENTION TO:		SUB	SEQUENT R	EPORT OF:
PERFORM REMEDIAL	WORK	PLUG AND ABANDON		REMEDIAL WORK		ALTERING CASING
TEMPORARILY ABAND	~~	CHANGE PLANS				
I CITE OF STATE   ADMIT	~~ <u> </u>	Change Plans	-	COMMENCE DRILLING	OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASI	NG 📙			CASING TEST AND CEI	MENT JOB	
OTHER:				OTHER: Tempo:	rarily Aband	don
12. Describe Proposed or work) SEE RULE 1	r Completed Operation 103.	oos (Clearly state all persinent	desails, an	d give pertinent dates, includ	ing estimated date of	starting any proposed
2/10/0/	MIDH DO		_			
3/10/94 thru	MIRU. POO	OH with rods and	tbg.	GIH with bit to	4430'. POO	OH. GIH with
3/14/94	500 pei fo	at 4426'. Circ l	hole w	with pkr fluid.	Press test	casing to
3/14/94 500 psi for 30 min. Press decreased 20 psi in 30 minutes. Witnessed by OCD representative. RD and release unit.						Witnessed by
	roprec	action and and	~ TCTE	ase unit.		
	NOTE: Ori	iginal chart has a	alread	ly been sent.		
				mark s		
				This Approval	of Tseporal	W7190
				Abandonment E	oires	21-17
I beneby corply that the info	ormation shows in three	and complete to the best of my know	viories and h	adial		The state of the s
010	1/6-1/	•	_			
SIGNATURE DOURS	1 h Smith		m.	Sr. Petroleum	Engineer	DATE 3-23-94
TYPE OR PILINT HAME	Bobby L. S	mith	<del></del>			TELEPHONE NO. 915 682-79
(This space for State Use)						
,,			(	ORIGINAL SIGNED BY	JERRY SEXTON	
APTROVED BY			mu	DISTRICT I SUP		APR 05 1994
CONDITIONS OF APPROVAL	P ANY					- VAIE
CONTROL OF WALL	. # ATT:				·	-



## COASTAL OIL & GAS CORPORATION

Well Completion Sketches

Flying "M" Unit Tract 25 #4	riying "M" (SA)	Maich 23, 1994
Well	Flying "M" (SA) Field	Date
,		
Present Completion		Original Completion
Present Completion		
Our wasted Commission		Well Class: TA Producer
Suggested Completion		THE STATE OF THE S
MALIE Dave Date		<b>Data On This Completion</b>
Well Bore Data		Data Off This Comp.
		Unit N, 850' FSL & 1987' FWL, Sec 28, T9S, R33E
		Unit N, 830 FSL & 1987 FWL, 300 20, 173, N33E
Set 8 5/8" csg in 11" hole @ 281'. Cmtd with 200 sacks.		Lea County, NM
Cmt circ to surface.		Gr Elev: 4321' Spud Date: 6/19/67
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Estimated TOC @ 3200'.	— ***	**
	_	
		Casing filled with packer fluid.
		Set CIBP @ 4426'. Tested csg to 500# for 30 min.
		Witnessed by OCD. CIBP set 3/14/94.
		Perfs 4476-94' OA
Set 4 1/2" 9.5# csg in 7 7/8" hole @ 4573'. Cmtd with	d	IP 7/10/67 187 BO + 10 BW
277 sacks.	— III 7	Cum Prod 86.5 MBO + 112 MBW + 40 MMCF
LIT SACKS.	~	
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