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LAND OFFICE			
TRANSPORTER	OIL		
TRANSI ON LA	GAS		
OPERATOR			
2000 471011 055	-10-		

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

	FILE		AND TO	
	U.S.G.S.	AUTHORIZATION TO TRA	INSPORT, OIL AND NATURAL G.	AS
	LAND OFFICE	7100 1 1	12 17 b/	
	TRANSPORTER OIL			
	GAS			•
	OPERATOR			
I.	PRORATION OFFICE			
	Operator			
	Coastal States Gas Produ	cing Company		
	Address	m 70701		
	P. O. Box 235, Midland,		Other (Blazes emploint to	report change in Unit
	Reason(s) for filing (Check proper box,		<b>)</b>	M (SA) Unit Tract 16
	New Well	Change in Transporter of: Oil Dry Go		vided in revision of
	Recompletion	Oil Dry Go		Vided in levision of
	Change in Ownership	Casingheda Gas Conde	7-0-07:	
	If change of ownership give name	NA	•	
	and address of previous owner	NA		
**	DECOMPOSION OF WELL AND	E VC A CVC		
н.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including F	ormation Kind of Lease	Lease No.
	Flying M (SA) Unit Tract	17 3 Flying "M" (S	San Andres) State, Federal	or Fee State OG 5083
	Location	1/1 3   12/11/6 12 (5		1
	_	59.3 <sub>Feet From The south Lir</sub>	ne and 1985.4 Feet From T	he east
	Unit Letter 0; 6	23Peet From The	1 001 1 1011 1	
	Line of Section 21 Tow	vnship 9S Range	33E , NMPM, Lea	County
	Line of Section 2.1			
III	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	ıs	
	Name of Authorized Transporter of Oil	X or Condensate	Address (Give address to which approv	
	Mobil Pipe Line Company		P. O. Box 900, Dallas,	
	Name of Authorized Transporter of Cas	singhead Gas or Dry Gas .	Address (Give address to which approv	ed copy of this form is to be sent)
	None			
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	'n
	give location of tanks.	B 29 9S 33E	No 1	
	If this production is commingled wit	th that from any other lease or pool.	give commingling order number:	
IV.	COMPLETION DATA			
		Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
	Designate Type of Completic	$\operatorname{m} = (X)$	1	
			<u> </u>	<del> </del>
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Date Spudded	Date Compl. Ready to Prod.	·	
			Total Depth  Top Oil/Gas Pay	P.B.T.D.  Tubing Depth
	Date Spudded  Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod.	·	Tubing Depth
	Date Spudded	Date Compl. Ready to Prod.	·	
	Date Spudded  Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod.  Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN	Top Oil/Gas Pay	Tubing Depth  Depth Casing Shoe
	Date Spudded  Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod.  Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
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	Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN  CASING & TUBING SIZE	Top Oil/Gas Pay  D CEMENTING RECORD  DEPTH SET	Tubing Depth  Depth Casing Shoe  SACKS CEMENT
v.	Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN  CASING & TUBING SIZE  OR ALLOWARLE. (Test must be a	Top Oil/Gas Pay	Tubing Depth  Depth Casing Shoe  SACKS CEMENT
V.	Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOOLL WELL	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN  CASING & TUBING SIZE  OR ALLOWARLE. (Test must be a	Top Oil/Gas Pay  D CEMENTING RECORD  DEPTH SET	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allowed
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	Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Complishing have been complied to	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN  CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this described of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	Top Oil/Gas Pay  D CEMENTING RECORD DEPTH SET  Infer recovery of total volume of load oil of the point of the for full 24 hours)  Producing Method (Flow, pump, gas lifer Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA  APPROVED  BY  TITLE  This form is to be filed in our case of the land of the l	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allower  (t, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  TION COMMISSION

(Title) August 7, 1967 (Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.