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HOBBS OFFICE O. & G.  
 JUN 19 9 25 AM '67  
 NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
 Supersedes Old  
 C-102 and C-103  
 Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. OG-5083

### SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name Flying M (SA)
2. Name of Operator Coastal States Gas Producing Company	8. Farm or Lease Name Flying M (SA) Unit Tr 16
3. Address of Operator P. O. Box 235, Midland, Texas 79701	9. Well No. 3
4. Location of Well 0 659.3 south 1985.4 UNIT LETTER FEET FROM THE LINE AND FEET FROM east 21 9S 33E THE LINE, SECTION TOWNSHIP RANGE NMPM.	10. Field and Pool, or Wildcat Flying "M" (San Andres)
15. Elevation (Show whether DF, RT, GR, etc.) 4344.1'	12. County Lea

18.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
 TEMPORARILY ABANDON ☐  
 PULL OR ALTER CASING ☐  
 OTHER ☐

PLUG AND ABANDON ☐  
 CHANGE PLANS ☐  
 OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
 COMMENCE DRILLING OPNS. ☐  
 CASING TEST AND CEMENT JOB ☐  
 OTHER ☐

ALTERING CASING ☐  
 PLUG AND ABANDONMENT ☐  
 OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

**SPUD DATE:** 4:00 p.m. 6-7-67

Ran 9 jts 8-5/8" OD, 8rd, 24#, R-2, J-55, Cond. "B" casing set at 295'. Cemented with 250 sacks Lone Star Class "A" with 2% CaCl. Cement circulated. PD at 11:45 p.m. Tested casing with 1000#, held OK. WOC 14 hours.

### CASING WAS CEMENTED WITH OPTION NO. 2 AS FOLLOWS:

1. Volume of cement slurry - 300 cubic feet.
2. Lone Star Class "A" cement with 2% CaCl.
3. Approximate temperature of slurry - 84°.
4. Estimated minimum formation temperature - 95°.
5. Estimate of cement strength at time of testing - 1020# per sq. inch.
6. Actual time cement in place, prior to starting cement test - 14 hours.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Joe R. Howard TITLE Division Production Supt. DATE June 14, 1967

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: