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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name Epperson "A"	
9. Well No. 1	
10. Field and Pool, or Wildcat Inbe (Permo-Penn)	
12. County Lea	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator Southland Royalty Company
3. Address of Operator 1100 Wall Towers West, Midland, TX 79701
4. Location of Well UNIT LETTER <u>C</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>25</u> TOWNSHIP <u>11S</u> RANGE <u>33E</u> N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.) 4219.5 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-5-82 Spotted 10 sxs cmt @ surface. Removed wellhead. Welded on plate and installed dry hole marker. P&A completed 1-5-82. Procedure previously approved March 31, 1980 per Jerry Sexton.

1. Rigged up. Pulled rods & tbq.
2. Ran CIBP and set @ 9550'. Capped w/35' cmt.
3. Circulated hole w/10.0# mud.
4. Ran free point and cut 5 1/2" csg.
5. Spotted 100' plug across csg stub.
6. Spotted 100' plug across 8 5/8" csg shoe @ 4000'.
7. Free point and cut 8 5/8" csg.
8. Spotted 100' plug across csg stub.
9. Spotted 100' plug @ top of salt @ 950'. Tag plug.
10. Spotted 100' plug across 11 3/4" csg shoe @ 375'.
11. Spotted 20' plug @ surface.
12. Cleaned up location & installed surface marker.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Alb. Hartman TITLE District Production Manager DATE 1-6-82

APPROVED BY Alb. Hartman TITLE OIL & GAS INSPECTOR DATE MAR 30 1982

CONDITIONS OF APPROVAL, IF ANY: