			2. 4.
NO. OF COPIES RECEIVED			
DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	Form C-104
SANTA FE	REQUEST	CONSERVATION COMMISSION FOR ALLIOVABLE	Supersedes Old C-104 and (
FILE		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TOUTR	AND ANSIBORES OF AND NATURAL	GAS
LAND OFFICE		20 47 67	
FRANSFORTER OIL GAS	-		
OPERATOR			1
PRORATION OFFICE			\$ 8
Southland Royalty	/ Company		
Address	widing more 70	701	
Reason(s) for filing (Check proper b		701 Other (Please explain)	
Siew Weil	Change in Transporter of:		
Regardation	Oil Dry G	rts	n name of gas
Thunge in Ownership	· ·	transporter.	I Control
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND Lerise Dame		ame, including Formation	Kind of Lease
Epperson "A"	1 Unde	esig.(Inbe-Penn. Ext	State, Federal or Fee Fee
finit Letter;	660 Feet From The North Li	ne cnd 1980 Feet From	The West
Line of Section 25	Cownship 11-S Range	33-E , NMPM, Lea	Count
	CWISHIP - Italiye	JULIA TAMENA	Count
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	AS	A 18 A 14
Name of Authorized Transporter of C		Address (Give address to which appro	oved copy of this form is to be sent)
Pan American Petr	. Corp. (Trucks)	P.O. Box 1725, Mic	dland. Texas
	Casinghead Gas 🕱 or Dry Gas/	Address (Give address to which appro	
Warren Petroleum	— /— ·		ington, New Mexico
	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	
If well produces oil or liquids, give location of tanks.	C 25 11-S 33-1		
	, C	Dal MELJ	
If this production is commingled.			-
	with that from any other lease or pool,		-
	with that from any other lease or pool,	give commingling order number:	Plug Back Same Res'v. Diff. Re
	Oil Well Gas Well	give commingling order number:	Plug Back Same Res'v. Diff. Res
. COMPLETION DATA	Oil Well Gas Well	give commingling order number:	Plug Back Same Res'v. Diff. Res
Designate Type of Comple	tion - (X)	give commingling order number: New Well Workover Deepen	
Designate Type of Comple	tion - (X)	New Well Workover Deepen	
Designate Type of Comple	tion - (X) Oil Well Gas Well	give commingling order number: New Well Workover Deepen	P.E.T.D.
Designate Type of Comple	tion - (X) Oil Well Gas Well	New Well Workover Deepen	P.E.T.D.
Designate Type of Comple Date Spudded	tion - (X) Oil Well Gas Well Date Compl. Ready to Prod.	New Well Workover Deepen	P.E.T.D. Tuking Depth
Designate Type of Comple Date Spudded Free!	Date Compl. Ready to Prod. Name of Froducing Formation	New Well Workover Deepen Total Depth Top Oil/Gas Pay	P.E.T.D. Tuking Depth
Designate Type of Comple Date Spudded Foots Fortorations	Date Compl. Ready to Prod. Name of Froducing Formation TUBING, CASING, AN	New Well Workover Deepen Total Depth Top Oil/Gas Pay	P.E.T.D. Tuking Depth Depth Casing Shoe
Date Spudded Troo!	Date Compl. Ready to Prod. Name of Froducing Formation	New Well Workover Deepen Total Depth Top Oil/Gas Pay	P.E.T.D. Tuking Depth
Designate Type of Comple Date Spudded Foot	Date Compl. Ready to Prod. Name of Froducing Formation TUBING, CASING, AN	New Well Workover Deepen Total Depth Top Oil/Gas Pay	P.E.T.D. Tuking Depth Depth Casing Shoe
Designate Type of Comple Date Spidded Fectorations	Date Compl. Ready to Prod. Name of Froducing Formation TUBING, CASING, AN	New Well Workover Deepen Total Depth Top Oil/Gas Pay	P.E.T.D. Tuking Depth Depth Casing Shoe
Designate Type of Comple Date Spudded Foot	Date Compl. Ready to Prod. Name of Froducing Formation TUBING, CASING, AN	New Well Workover Deepen Total Depth Top Oil/Gas Pay	P.E.T.D. Tuking Depth Depth Casing Shoe
Designate Type of Comple Date Spridded Front HOLE SIZE	Date Compl. Ready to Prod. Name of Froducing Formation TUBING, CASING, AN CASING & TUBING SIZE	New Well Workover Deepen Total Depth Top Oil/Gas Pay DEPTH SET	P.E.T.D. Tuking Depth Depth Casing Shoe SACKS CEMENT
Designate Type of Comple Date Spudded Fertorations HOLE SIZE TEST DATA AND REQUEST	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be a	New Well Workover Deepen Total Depth Top Oil/Gas Pay DEPTH SET after recovery of total volume of load oil	P.E.T.D. Tuking Depth Depth Casing Shoe SACKS CEMENT
Designate Type of Comple Date Spridded Front HOLE SIZE	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be a	New Well Workover Deepen Total Depth Top Oil/Gas Pay DEPTH SET	P.E.T.D. Tuking Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top al.
Designate Type of Comple Date Spidded Fertorations HOLE SIZE TEST DATA AND REQUEST OIL WELL	TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this d	New Well Workover Deepen Total Depth Top Oil/Gas Pay DEPTH SET after recovery of total volume of load oil lepth or be for full 24 hours)	P.E.T.D. Tuking Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top al.
Designate Type of Comple Date Spudded Food Hole Size Test Data and Request Oil Well Issue First New Cil Run To Tanks	TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this d	New Well Workover Deepen Total Depth Top Oil/Gas Pay DEPTH SET after recovery of total volume of load oil lepth or be for full 24 hows) Froducing Method (Flow, pump, gas line)	P.E.T.D. Tuking Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top al.
Designate Type of Comple Date Spudded Fortrations HOLE SIZE TEST DATA AND REQUEST OIL WELL	TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this d	New Well Workover Deepen Total Depth Top Oil/Gas Pay DEPTH SET after recovery of total volume of load oil lepth or be for full 24 hours)	P.E.T.D. Tuking Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top al. ift, etc.)
Designate Type of Comple Date Spudded Ferforations HOLE SIZE TEST DATA AND REQUEST OIL WELL Twice First New Till Run To Tanks Length of Test	TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE Cate of Test Tubing Pressure	New Well Workover Deepen Total Depth Top Oil/Gas Pay DEPTH SET after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas lices) Casing Pressure	P.E.T.D. Tuking Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top al. ift, etc.) Chake Size
Designate Type of Comple Date Spudded Food Hole Size Test Data and Request Oil Well Issue First New Cil Run To Tanks	TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this d	New Well Workover Deepen Total Depth Top Oil/Gas Pay DEPTH SET after recovery of total volume of load oil lepth or be for full 24 hows) Froducing Method (Flow, pump, gas line)	P.E.T.D. Tuking Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top al. ift, etc.)
Designate Type of Comple Date Spudded Ferforations HOLE SIZE TEST DATA AND REQUEST OIL WELL Twice First New Till Run To Tanks Length of Test	TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE Cate of Test Tubing Pressure	New Well Workover Deepen Total Depth Top Oil/Gas Pay DEPTH SET after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas lices) Casing Pressure	P.E.T.D. Tuking Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top al. ift, etc.) Chake Size
Designate Type of Comple Date Spudded Frod! Ferforations HOLE SIZE TEST DATA AND REQUEST OIL WELL Into First New Cil Run To Tanks Length of Test Actual Prod. Luring Test	TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE Cate of Test Tubing Pressure	New Well Workover Deepen Total Depth Top Oil/Gas Pay DEPTH SET after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas lices) Casing Pressure	P.E.T.D. Tuking Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top al. ift, etc.) Chake Size
Designate Type of Comple Date Spudded Froi! Ferforations HOLE SIZE TEST DATA AND REQUEST OIL WELL Twice First New Cil Run To Tanks Length of Test Actual Prod. Luring Test	TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this d Date of Test Tubing Pressure Cil-Bbls.	New Well Workover Deepen Total Depth Top Oil/Gas Pay DEPTH SET Description of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas ling) Casing Pressure Water-Bbls.	P.E.T.D. Tuking Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top al. ift, etc.) Chake Size Gas - MCF
Designate Type of Comple Date Spudded Foot Fortations HOLE SIZE TEST DATA AND REQUEST OIL WELL Inch First New Cil Run To Tanks Length of Test Actual Prod. During Test	TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE Cate of Test Tubing Pressure	New Well Workover Deepen Total Depth Top Oil/Gas Pay DEPTH SET after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas lices) Casing Pressure	P.E.T.D. Tuking Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top al. ift, etc.) Chake Size
Designate Type of Comple Date Spudded Foot: Hole Size Hole Size TEST DATA AND REQUEST OIL WELL Iwne First New Cil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Frod. Test-MCF/D	TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE Tubing Pressure Cil-Bbls. Cas Well Gas Well For Allowable Formation	New Well Workover Deepen Total Depth Top Oil/Gas Pay DEPTH SET Depth Depth Depth Set	P.E.T.D. Tuking Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top al. ift, etc.) Chake Size Gas - MCF Gravity of Condensate
Designate Type of Comple Date Spudded Froi! Ferforations HOLE SIZE TEST DATA AND REQUEST OIL WELL Twice First New Cil Run To Tanks Length of Test Actual Prod. Luring Test	TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this d Date of Test Tubing Pressure Cil-Bbls.	New Well Workover Deepen Total Depth Top Oil/Gas Pay DEPTH SET Description of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas ling) Casing Pressure Water-Bbls.	P.E.T.D. Tuking Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top al. ift, etc.) Chake Size Gas - MCF
Designate Type of Comple Date Spudded Free! HOLE SIZE HOLE SIZE TEST DATA AND REQUEST OIL WELL. Two Pirst New Cil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Frod. Test-MCF/D	TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE Tubing Pressure Cil-Bbls. Cas Well Gas Well For Allowable Formation	New Well Workover Deepen Total Depth Top Oil/Gas Pay DEPTH SET Depth Depth Depth Set	P.E.T.D. Tuking Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top al. ift, etc.) Chake Size Gas - MCF Gravity of Condensate

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I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

District Engineer

July 14, 1967

This form is to be filed in compliance with RULE 1104.

APPROVED

TITLE

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.