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LAND OFFICE		
OPERATOR		

HOBBS OFFICE D. C. C.  
NEW MEXICO OIL CONSERVATION COMMISSION

JUL 12 1 08 PM '67

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	-	
7. Unit Agreement Name	-	
8. Farm or Lease Name	Epperson "A"	
9. Well No.	1	
10. Field and Pool, or Wildcat	Undesig. (Inbe-Penn. Ext.)	
12. County	Lea	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL  GAS WELL  OTHER

2. Name of Operator  
**Southland Royalty Company**

3. Address of Operator  
**1405 Wilco Bldg., Midland, Texas 79701**

4. Location of Well  
UNIT LETTER **C** **660** FEET FROM THE **North** LINE AND **1980** FEET FROM  
THE **West** LINE, SECTION **25** TOWNSHIP **11-S** RANGE **33-E** NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
**4219.5 GR**

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**Drill 7 7/8" hole to a T.D. of 9885 feet. Ran 269 jts 5 1/2" 17# & 20# N-80 casing set @ 9885'. Cement w/450 sx Incor 12% gel cement w/8# salt/sx plus 75 sx Incor 2% gel cement w/8# salt/sx. Plug down @ 8 a.m., 7-4-67. WOC 24 hrs. Test casing to 2000 psi for 30 min. - hold O.K. Top of cement by Temperature Survey @ 7000'.**

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *C.H. Carr* TITLE **District Engineer** DATE **7-10-67**

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: